UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE* (See other In-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SPRIAL NO.

							SF-077874	
ELL COMPL	ETION OR I	RECOMPLE	TION REP	ORT AND	LQG*	6. IF	NDIAN, ALLOTT	EE OR TRIBE NAME
TYPE OF WELL:	MEIT OIL	GAS X	DRY Other	200	i iv in i -	7		
TYPE OF COMPLET	ION:		_			7. UN	IT AGREEMENT	NAME
-NEW V	- WORK DEEP-	PLUG [DIFF.	$C_{i}\cup C_{i}$; <u> </u>	PM OD I EASE A	NAME, WELL NO.
WELL X	OVER EN	BACK	RESVROther	 _	A TO THE PARTY OF	0. FA		,
NAME OF OPERATO	<u> </u>				Omne S	A 0 45	Hanks #19R	
	ON RESOURCES (OIL & GAS COMP	ANY	(5)	.	13 ^	WELL NO. 30-045-3019	20
ADDRESS AND TEL				<u> </u>	DEC 2000	10\F	ELD AND POOL	· · ·
	39, Farmington, NM		326-9700	- Î~÷- c) \$55 comments	- 4		red Cliffs South
LOCATION OF WEL			e with any State red	quirements)*	15. (OR BLOCK AND SURVEY
At surface 19	980'FNL, 1310'FWL	-		le le	ALCONO DIA	_ legio	OR AREA	
At top prod. interval r	reported below			No.	बिखिरी, व	11	Sec.5, T-27-	N R-9-W
							,	,
At total depth						1		
		14	PERMIT NO.	DATE ISSUE	15 m	12.0	OUNTY OR	L 40 07175
		1'-	TERMITIO.	I	.0		PARISH	13. STATE
				Į		1	San Juan	New Mexico
1	DATE T.D. REACHED	1	PL. (Ready to prod.)		18. ELEVATIONS (DF.			19. ELEV. CASINGHEAD
8-8-00 TOTAL DEPTH, MD &T	8-10-00	9-25-0 BACK T.D., MD &TVD	0 22. IF MULTIPLE CO	OMBI	6906'GL/69		V +001 -	
. 5 (7) SET (13, MD 6)	21. PLUG, B		HOW M		23. INTERVALS DRILLED BY	KUTAR	Y TOOLS	CABLE TOOLS
3120'	3085				1	1	0-3120'	1
PRODUCTION INTERV	AL (S) OF THIS COMPL	ETION-TOP, BOTTOM	, NAME (MD AND TV	'D)*		•	25. WAS DIREC	
2955-3005' Pictur	red Cliffs						SURVEY N	IADE No
TYPE ELECTRIC AND	OTHER LOGS RUN					27. WA	S WELL CORED	
CBL-GR-CCL								No
ACINIC CITE IODADE	Lucious		ASING RECORD (
ASING SIZÉ/GRADE 7	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEN	MENT, CEMENTING REI	CORD'	^	MOUNT PULLED
2 7/8	6.5#	3117'	6 1/4	1 Al 25	120 cu. ft.			
					,			
		1						
	LINER RE			30.			BING RECOR	
SIZE TOP (MD)		CORD SACKS CEMENT*	SCREEN (MD)	30. SIZE	DEPTH SE			D ACKER SET (MD)
SIZE TOP (MD)			SCREEN (MD)		DEPTH SE			
PERFORATION RECO	BOTTOM (MD) RD (Interval, size and nu	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SE	T (MD)	P	ACKER SET (MD)
PERFORATION RECOI 2955, 2957, 2960,	BOTTOM (MD) RD (Interval, size and no., 2963, 2965, 2969	SACKS CEMENT* (mber) , 2973, 2975,	32. DEPTH INTE	AC RVAL (MI)	D, SHOT, FRACTUR	T (MD) E, CEME OUNT ANI	NT SQUEEZE,	ACKER SET (MD) ETC. ERIAL USED
PERFORATION RECO 2955, 2957, 2960, 2977, 2981, 2983,	BOTTOM (MD) RD (Interval, size and nu	SACKS CEMENT* (mber) , 2973, 2975,	32.	AC RVAL (MI)	D, SHOT, FRACTUR	T (MD) E, CEME OUNT ANI	NT SQUEEZE,	ACKER SET (MD) ETC.
SIZE TOP (MD) PERFORATION RECOI 2955, 2957, 2960,	BOTTOM (MD) RD (Interval, size and no., 2963, 2965, 2969	SACKS CEMENT* (mber) , 2973, 2975,	32. DEPTH INTE	AC RVAL (MI)	D, SHOT, FRACTUR	T (MD) E, CEME OUNT ANI	NT SQUEEZE,	ACKER SET (MD) ETC. ERIAL USED
PERFORATION RECORD 2955, 2957, 2960, 2977, 2981, 2983,	BOTTOM (MD) RD (Interval, size and no., 2963, 2965, 2969	SACKS CEMENT* (mber) , 2973, 2975,	32. DEPTH INTE	AC RVAL (MI)	D, SHOT, FRACTUR	T (MD) E, CEME OUNT ANI	NT SQUEEZE,	ACKER SET (MD) ETC. ERIAL USED
PERFORATION RECOI 2955, 2957, 2960, 2977, 2981, 2983, 3005.	BOTTOM (MD) RD (Interval, size and no., 2963, 2965, 2969	SACKS CEMENT* (mber) , 2973, 2975,	32. DEPTH INTE	AC RVAL (MI)	D, SHOT, FRACTUR	T (MD) E, CEME OUNT ANI	NT SQUEEZE,	ACKER SET (MD) ETC. ERIAL USED
PERFORATION RECOI 2955, 2957, 2960, 2977, 2981, 2983, 3005.	BOTTOM (MD) RD (Interval, size and nu., 2963, 2965, 2989, 2993	SACKS CEMENT* mber) , 2973, 2975, , 2997, 3001,	32. DEPTH INTE 2955-300	AC RVAL (ML)) D5'	D, SHOT, FRACTUR AM 639 bbl 35# Inr ge	T (MD) E, CEME	P. NT SQUEEZE, D KIND OF MATI 00# 20/40 A2	ETC. ERIAL USED Z sd, 571,300 SCF N2.
PERFORATION RECOI 2955, 2957, 2960, 2977, 2981, 2983, 3005.	BOTTOM (MD) RD (Interval, size and nu., 2963, 2965, 2989, 2993	SACKS CEMENT* (mber) , 2973, 2975,	32. DEPTH INTE 2955-300 PR ng, gas un, pumping—	AC RVAL (ML)) D5'	D, SHOT, FRACTUR AM 639 bbl 35# Inr ge	T (MD) E, CEME	NT SQUEEZE, D KIND OF MATI 00# 20/40 A2	ACKER SET (MD) ETC. ERIAL USED
PERFORATION RECOI 2955, 2957, 2960, 2977, 2981, 2983, 3005.	BOTTOM (MD) RD (Interval, size and nu., 2963, 2965, 2989, 2993	SACKS CEMENT* (mber) , 2973, 2975, , 2997, 3001,	32. DEPTH INTE 2955-300	AC RVAL (ML)) D5' CODUCTICN Size anotype or p	D, SHOT, FRACTUR AM 639 bbl 35# Inr ge	E, CEME OUNT ANN el, 175,0	NT SQUEEZE, D KIND OF MATI 00# 20/40 AZ	ETC. ERIAL USED Z sd, 571,300 SCF N2. (Producing of shul-in)
PERFORATION RECOI 2955, 2957, 2960, 2977, 2981, 2983, 3005.	BOTTOM (MD) RD (Interval, size and nu., 2963, 2965, 2989, 2993)	SACKS CEMENT* mber , 2973, 2975, , 2997, 3001,	32. DEPTH INTE 2955-300 PR ng, gas int, pumping— Flowing	AC RVAL (ML)) D5' CODUCTICN Size anotype or p	D, SHOT, FRACTUR AM 639 bbl 35# Inr ge	E, CEME OUNT ANNEL, 175,0	NT SQUEEZE, D KIND OF MATI 00# 20/40 A2	ETC. ERIAL USED Z sd, 571,300 SCF N2.
PERFORATION RECOI 2955, 2957, 2960, 2977, 2981, 2983, 3005. E FIRST PRODUCTION E OF TEST 9-25-00	PRODUC	(CHOKE SIZE PRC TES	DEPTHINTE 2955-300 PR ng, gas int, pumping Flowing DIN FOR OIL—B T PERIOD	AC RVAL (MI)) D5' ODUCTICN Size and 1 rpe of p	D, SHOT, FRACTUR AM 639 bbl 35# Inr ge	E, CEME OUNT ANI el, 175,0	NT SQUEEZE, D KIND OF MATI 00# 20/40 AZ	ETC. ERIAL USED Z sd, 571,300 SCF N2. (Producing of shoulin)
PERFORATION RECOI 2955, 2957, 2960, 2977, 2981, 2983, 3005. E FIRST PRODUCTION E OF TEST 9-25-00	PRODUC	(CHOKE SIZE PROTES	DEPTH INTE 2955-300 PR 1959 III. PUMPING Flowing Flowing DIN FOR OIL—8	AC AC RVAL (ML)) D5' CODUCTICN Size and type of p	D, SHOT, FRACTUR AM 639 bbl 35# Inr ge	E, CEME OUNT ANI el, 175,0	NT SQUEEZE, D KIND OF MATI 00# 20/40 AZ	ETC. ERIAL USED Z sd, 571,300 SCF N2. (Producing of shul-in)
PERFORATION RECOI 2955, 2957, 2960, 2977, 2981, 2983, 3005. E FIRST PRODUCTION E OF TEST 9-25-00	PRODUCTION (MD) RD (Interval, size and nu., 2963, 2965, 2969, 2985, 2989, 2993) PRODUCTION (MD) PRODUCTION (MD) PRODUCTION (MD) PRODUCTION (MD)	CALCULATED CACCULATED CACCULATED CALCULATED CALCUL	DEPTHINTE 2955-300 PR ng, gas int, pumping Flowing DIN FOR OIL—B T PERIOD	AC RVAL (MI)) D5' ODUCTICN Size and 1 rpe of p	D, SHOT, FRACTUR AM 639 bbl 35# Inr ge	E, CEME OUNT ANI el, 175,0	NT SQUEEZE, D KIND OF MATI 00# 20/40 AZ WELL STATUS SI R-BBL	ETC. ERIAL USED Z sd, 571,300 SCF N2. (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORATION RECOI 2955, 2957, 2960, 2977, 2981, 2983, 3005. E FIRST PRODUCTION E OF TEST 9-25-00	PRODUCTION (MD) RD (Interval, size and nu., 2963, 2965, 2969, 2985, 2989, 2993) PRODUCTION (MD)	CALCULATED CACCULATED CACCULATED CALCULATED CALCUL	DEPTHINTE 2955-300 PR ng, gas int, pumping Flowing DIN FOR OIL—B T PERIOD	AC AC RVAL (ML)) D5' CODUCTICN Size and type of p	D, SHOT, FRACTUR AM 639 bbl 35# Inr ge	E, CEME OUNT ANI el, 175,0	NT SQUEEZE, D KIND OF MATI 00# 20/40 AZ	ETC. ERIAL USED Z sd, 571,300 SCF N2. (Producing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORATION RECOI 2955, 2957, 2960, 2977, 2981, 2983, 3005. E FIRST PRODUCTION E OF TEST 9-25-00 W. TUBING PRESS.	PRODUCE CASING PRESSURE SI 279 (Sold, used for fuel, ven To be sold	CALCULATED CACCULATED CACCULATED CALCULATED CALCUL	DEPTHINTE 2955-300 PR ng, gas int, pumping Flowing DIN FOR OIL—B T PERIOD	AC AC RVAL (ML)) D5' CODUCTICN Size and type of p	D, SHOT, FRACTUR AM 639 bbl 35# Inr ge	E, CEME OUNT ANI el, 175,0	NT SQUEEZE, D KIND OF MATI 00# 20/40 AZ WELL STATUS SI ER-BBL	ETC. ERIAL USED Z sd, 571,300 SCF N2. (Producing or shorth) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
PERFORATION RECOI 2955, 2957, 2960, 2977, 2981, 2983, 3005. E FIRST PRODUCTION E OF TEST 9-25-00 W. TUBING PRESS.	PRODUCE CASING PRESSURE SI 279 To be sold BOTTOM (MD) PRODUCE PRODUCE	CALCULATED CACCULATED CACCULATED CALCULATED CALCUL	DEPTHINTE 2955-300 PR ng, gas int, pumping Flowing DIN FOR OIL—B T PERIOD	AC AC RVAL (ML)) D5' CODUCTICN Size and type of p	D, SHOT, FRACTUR AM 639 bbl 35# Inr ge	E, CEME OUNT ANI el, 175,0	NT SQUEEZE, D KIND OF MATI 00# 20/40 AZ WELL STATUS SI ER-BBL	ETC. ERIAL USED Z sd, 571,300 SCF N2. (Producing or shorth) GAS-OIL RATIO OIL GRAVITY-API (CORR.)
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PERFORATION RECOI 2955, 2957, 2960, 2977, 2981, 2983, 3005. TE FIRST PRODUCTION TE OF TEST 9-25-00 DW. TUBING PRESS. UISPOSITION OF GAS	PRODUCT CASING PRESSURE SI 279 (Sold, used for ruer, ven To be sold TS None	CALCULATED	DEPTH INTE 2955-300 2955-300 PR Ing, gas un, pumping— Flowing DIN FOR OIL—B T PERIOD IL—BBL	AC RVAL (ML)) D5' CODUCTIC N SIZE BROTT / PE OF P BL GA 3-MCF 574 Pilot gau	D. SHOT, FRACTUR AM 639 bbl 35# Inr ge ump) GAS-MCF WATER-	E, CEME OUNT ANI el, 175,0	NT SQUEEZE, D KIND OF MATI 00# 20/40 AZ WELL STATUS SI ER-BBL	ETC. ERIAL USED Z Sd, 571,300 SCF N2. (Producing or shut-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.) SED BY
PERFORATION RECORDS 2955, 2957, 2960, 2977, 2981, 2983, 3005. E FIRST PRODUCTION E OF TEST 9-25-00 W. TUBING PRESS. UISPOSITION OF GAS	PRODUCT CASING PRESSURE SI 279 (Sold, used for ruer, ven To be sold TS None	CALCULATED	DEPTH INTE 2955-300 2955-300 PR Ing, gas un, pumping— Flowing DIN FOR OIL—B T PERIOD IL—BBL	AC RVAL (ML)) 05' CODUCTION SIZE BROTT THE OF P	D. SHOT, FRACTUR AM 639 bbl 35# Inr ge ump) GAS-MCF WATER-	E, CEME OUNT ANI EI, 175,0	NT SQUEEZE, D KIND OF MATI 00# 20/40 AZ WELL STATUS SI ER-BBL	ETC. ERIAL USED Z sd, 571,300 SCF N2. (Producing or shot-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)

recoveries):			recovertes):		TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION, POSTERITS, ETC.	NAME	MEAS. DEPTH VERT. DEPTH	1
					+	
Ojo Alamo	1972'	2' 2063'	White, cr-gr ss.			
Kirtland	2063'	3' 2458'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	2458;	3, 2954,	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1972' 2063' 2458'	
Pictured Cliffs	2954	4' 3120'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	s 2954'	
,						