

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. NM-027	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME ORT AN	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY				7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700				8. FARM OR LEASE NAME, WELL NO. Knauff #2R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1610'FSL, 1775'FEL At top prod. interval reported below At total depth				9. API WELL NO. 30-045-30211	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan	
				13. STATE New Mexico	
15. DATE SPUDDED 8-12-00		16. DATE T.D. REACHED 8-13-00		17. DATE COMPL. (Ready to prod.) 10-3-00	
20. TOTAL DEPTH, MD & TVD 2288'		21. PLUG, BACK T.D., MD & TVD 2283'		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6183'GL/6195'KB	
22. IF MULTIPLE COMPL. HOW MANY*		23. INTERVALS DRILLED BY		19. ELEV. CASINGHEAD	
				25. WAS DIRECTIONAL SURVEY MADE No	
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2074-2161' Pictured Cliffs				27. WAS WELL CORED No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GR/CCL					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)	
7		20#		135'	
2 7/8		6.5#		2284'	
29. LINER RECORD					
SIZE		TOP (MD)		BOTTOM (MD)	
30. TUBING RECORD					
SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 2074, 2076, 2085, 2088, 2093, 2099, 2101, 2107, 2112, 2116, 2122, 2127, 2129, 2137, 2139, 2143, 2149, 2157, 2161.					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
2074-2161'		483 bbl 30# lnr gel, 156,700# 20/40 Brady sand, 29,100# 12/20 Brady sand, 353,605 SCF N2.			
33. PRODUCTION					
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump)			WELL STATUS (Producing or shut-in)
10-3-00		Flowing			SI
DATE OF TEST		HOURS TESTED		CHOKE SIZE	
10-3-00					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE	
		SI 92		342 Pitot gauge	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold					
35. LIST OF ATTACHMENTS None					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>Susan Pale</u>		TITLE Regulatory Supervisor		DATE 10-16-00	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH

Ojo Alamo	1122'	1282'	White, cr-gr ss.			
Kirtland	1282'	1620'	Gry sh interbedded w/tight, gry, fine-gr ss.			
Fruitland	1620'	2072'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	1122' 1282' 1620'	
Pictured Cliffs	2072'	2288'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2072'	

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