

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-07/875	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700		8. FARM OR LEASE NAME, WELL NO. Rowley #2R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1300'FSL, 1115'FWL  At top prod. interval reported below  At total depth		9. API WELL NO. 30-045-30212	
10. FIELD AND POOL, OR WILDCAT Fulcher Kutz Pictured Cliffs		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.8, T-27-N, R-10-W	
14. PERMIT NO.		DATE ISSUED	
12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUDDED 8-17-00	16. DATE T.D. REACHED 8-19-00	17. DATE COMPL. (Ready to prod.) 10-9-00	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 5905'GL/5916'KB
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 1966'		
21. PLUG, BACK T.D., MD & TVD 1930'		22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 1740-1807' Pictured Cliffs		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL/GH/CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7	20#	138'	8 3/4
2 7/8	6.5#	1962'	6 1/4
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) 1740, 1742, 1744, 1747, 1753, 1758, 1760, 1767, 1769, 1771, 1777, 1779, 1789, 1791, 1795, 1805, 1807.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1740-1807'		449 bbl 30# lnr gel, 175,000# 20/40 Brady sand, 340,886 SCF N2.	
33. PRODUCTION			
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing		WELL STATUS (Producing or shut-in) SI
DATE OF TEST 10-9-00	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE SI 75	CALCULATED 24-HOUR RATE	OIL-BBL TSTM
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

ACCEPTED FOR RECORD

DEC 08 2000

DATE 10-24-00

REGISTRATION FIELD OFFICE

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

### 38. GEOLOGIC MARKERS

[illegible]

Ojo Alamo	700'	799'	White, cr-gr ss.		
Kirtland	799'	1258'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	1258'	1738'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo Kirtland Fruitland	700' 799' 1258'
Pictured Cliffs	1738'	1966'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	1738'

[illegible]