

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0136  
Expires: December 31, 1991

SUBMIT IN TRIPLICATE

200 MAR 21 PM 2:57

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work **DRILL** ☒ **DEEPEN** ☐  
1b. Type of Well **SINGLE ZONE** ☒  
**OIL** ☐ **GAS** ☒ **OTHER** ☐  
**WELL** ☐ **WELL** ☒ **MULTIPLE ZONE** ☐

2. Name of Operator **FOUR STAR OIL AND GAS COMPANY**

3. Address and Telephone No. **3300 N. Butler Ave. Ste 10 Farmington NM 87401 325-4397**

4. Location of Well (Report location clearly and in accordance with any State requirements.)  
At Surface **730** Feet From The **SOUTH** Line and **1165** Feet From The **EAST** Line  
Unit Letter **P**  
At proposed prod. zone **MESA VERDE**

14. Distance In Miles and Direction from Nearest Town or Post Office\*  
**APPROX. 15 MILES FROM BLANCO, N.M.**

15. Distance From Proposed\* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any) **660'**

16. No. of Acres in Lease **320**

18. Distance From Proposed Location\* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. **551'**

19. Proposed Depth **4775'**

21. Elevations (Show whether DF, RT, GR, etc.) **6633**  
**This action is subject to technical and 6005 GR**

22. Approx. Date Work Will Start\*  
**06/01/2000**

**procedural review pursuant to 43 CFR 3165.9 and appeal pursuant to 43 CFR 3165.4**  
**PROPOSED CASING AND CEMENT PROGRAMMING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"**

SIZE OF HOLE	GRADE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	8-5/8"	32#	350'
7-7/8"	5-1/2"	15.5#	4775'

FOUR STAR OIL AND GAS CO. PROPOSES TO DRILL THIS DEVELOPMENT WELL TO A DEPTH OF . THIS WELL WILL TEST THE PRODUCTIVITY OF THE MESA VERDE FORMATION. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER ELM REQUIREMENTS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. K02907914-C4073(NATION WIDE BLM BOND)& BOND NO. K02907914-F4072 (NATION WIDE BIA BOND)

AN ARCHAEOLOGICAL SURVEY WERE PERFORMED AS REQUIRED.

FOUR STAR OIL AND GAS REQUESTS AN ACCESS ROAD AND PIPE LINE RIGHT OF WAY UNDER LEASE RIGHTS

In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any.

24. I hereby certify that the foregoing is true and correct

SIGNATURE Arthur D. Archibeque TITLE Eng. Assistant  
TYPE OR PRINT NAME Arthur D. Archibeque

DATE 03/07/2000

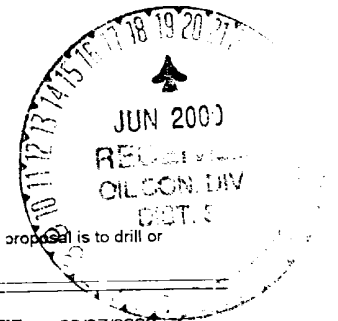
(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_ APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY /s/ Jim Lovato TITLE \_\_\_\_\_ DATE JUN 5 2000  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_

NMOCD



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
CMB No. 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re-enter an  
abandoned well Use form 3160-3 (APD) for such proposals

5. Lease Serial No.

BIA I-149-IND-8464

6. If Indian Allottee or Tribe Name

7. If Unit or CA Agreement Name and/or No.

SUBMIT IN TRIPLICATE

1. Type of Well: ☐ OIL WELL ☒ GAS WELL ☐ OTHER

8. Well Name and No.  
NELLIE PLATERO

2. Name of Operator

FOUR STAR OIL AND GAS COMPANY

5-B

3. Address

3b. Phone No. (include area code)

9. API Well No.

3300 N. Butler Ave. Ste 10 Farmington NM 87401

325-4397

31645-50213

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

10. Field and Pool or Exploratory Area  
BLANCO MESA VERDE

Unit Letter P 730 Feet From The SOUTH Line and 1165 Feet From The

11. County or Parish, State

EAST Line Section 11 Township 27N Range R9W Meridian: NMPM

SAN JUAN, NM

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

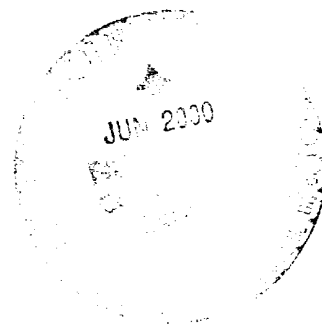
TYPE OF ACTION

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> OTHER: new well platte
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measurements and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four star Oil and Gas Co has moved the well location of the subject well as per recommendation of BLM representative Danny Randall.  
Please see attached corrected C-102 dated 5/26/2000.

The information on this sundry is current and up to date.



14. I hereby certify that the foregoing is true and correct

Name (Printed, Typed)

Arthur D. Archibeque

TITLE Eng. Assistant

SIGNATURE

Arthur D. Archibeque

DATE

6/14/2000

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

JUN 15 2000  
Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE  
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and wilfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

WACD

District I  
PO Box 1980, Hobbs NM 88241-1980

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form O-102  
Revised February 21, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

District II  
PO Drawer 60, Artesia NM 88211-0719

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe NM 87504-2088

District III  
1000 Rio Brazos Rd., Aztec NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-048 30213		*Pool Code 72319	*Pool Name BLANCO MESAVERGE
*Property Code 17709	*Property Name NELLIE PLATERO		*Well Number 59
*OSRIC No. 131994	*Operation Name FOUR STAR OIL & GAS COMPANY		*Elevation 8033'

10 Surface Location

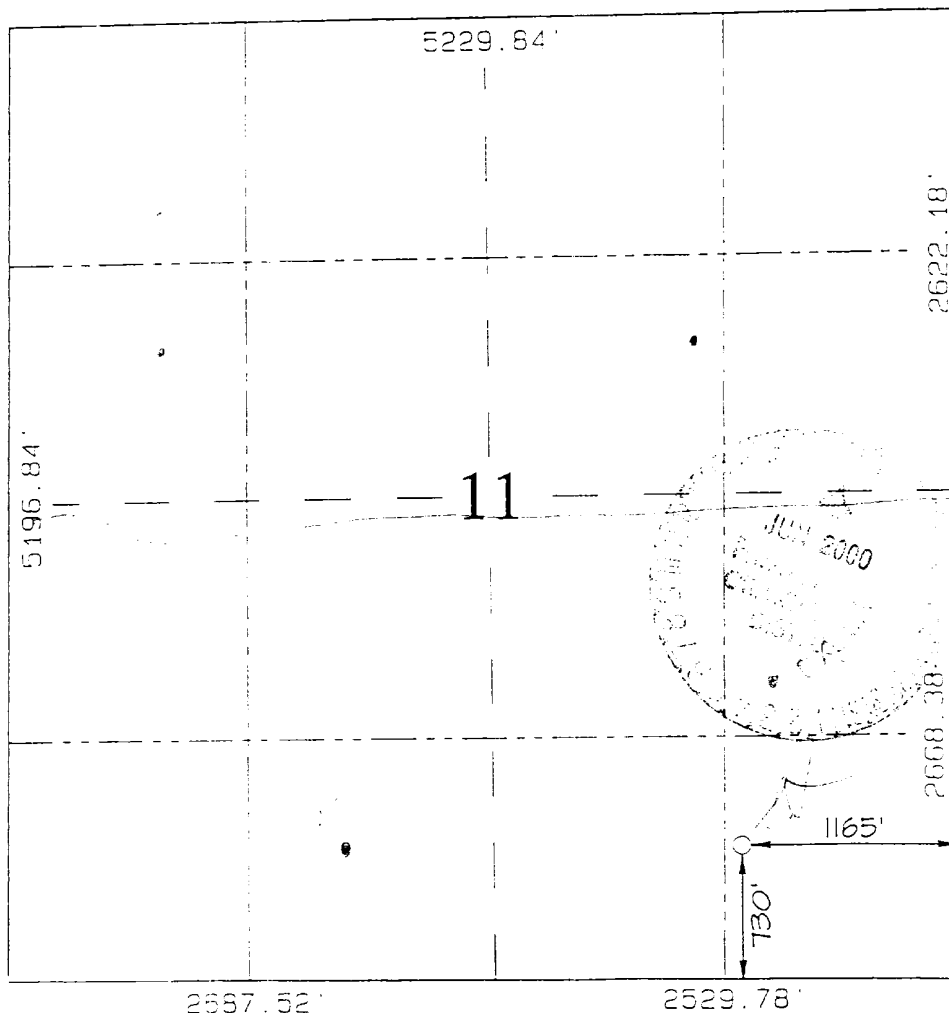
UL or Lot No.	Section	Township	Range	Lot 10n	Feet from the	North/South line	Feet from the	East/West line	County
P	11	27N	9W		730	SOUTH	1165	EAST	SAN JUAN

11 Bottom Hole Location If Different From Surface

UL or Lot No.	Section	Township	Range	Lot 10n	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 3.0000	13 Unit or Infill 1	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

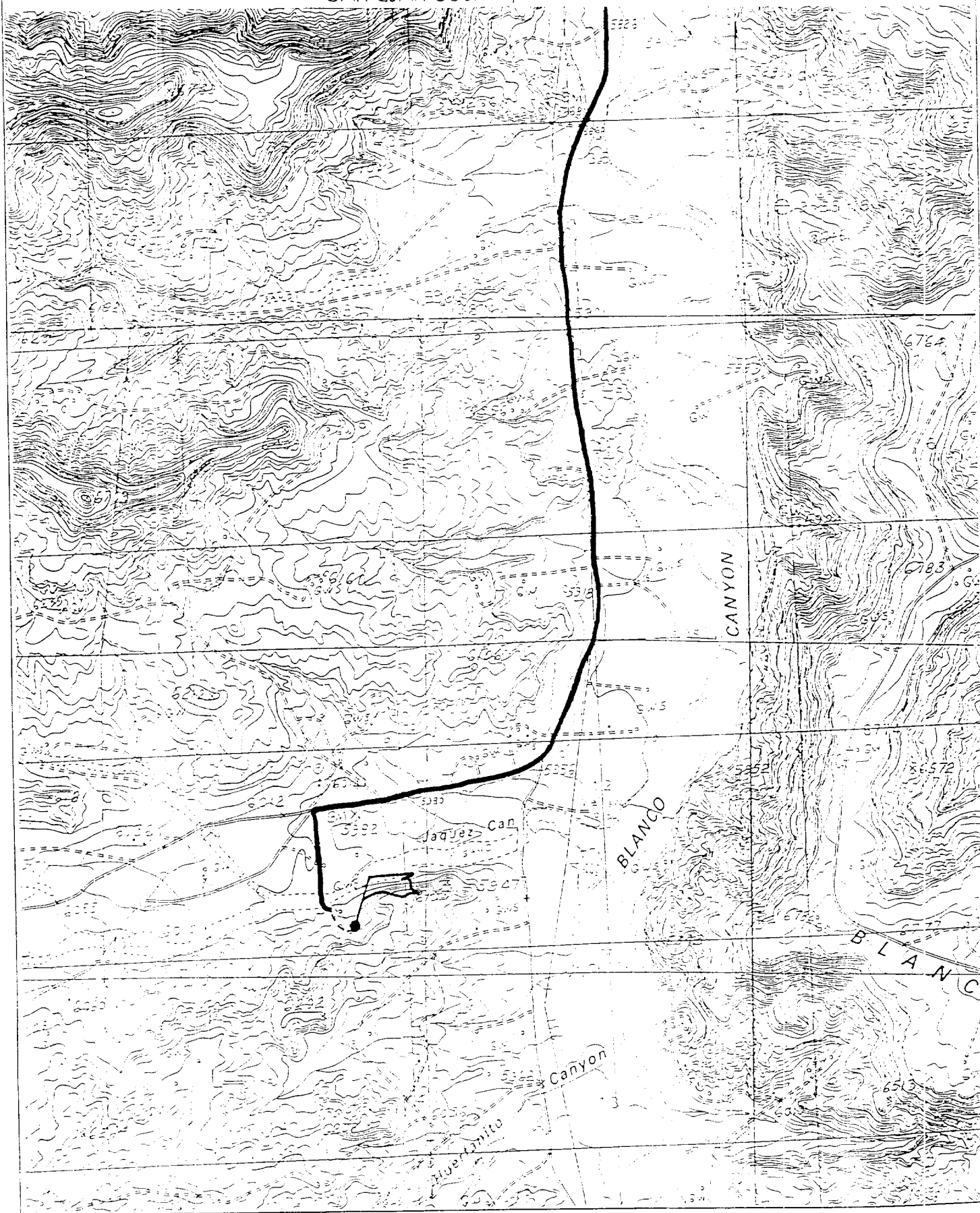
Arthur D. Archibegue  
Signature  
Arthur D. Archibegue  
Printed Name  
Engineer Assistant  
Title  
5/24/2000  
Date

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

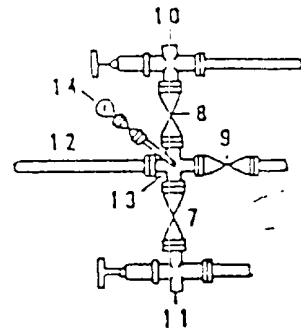
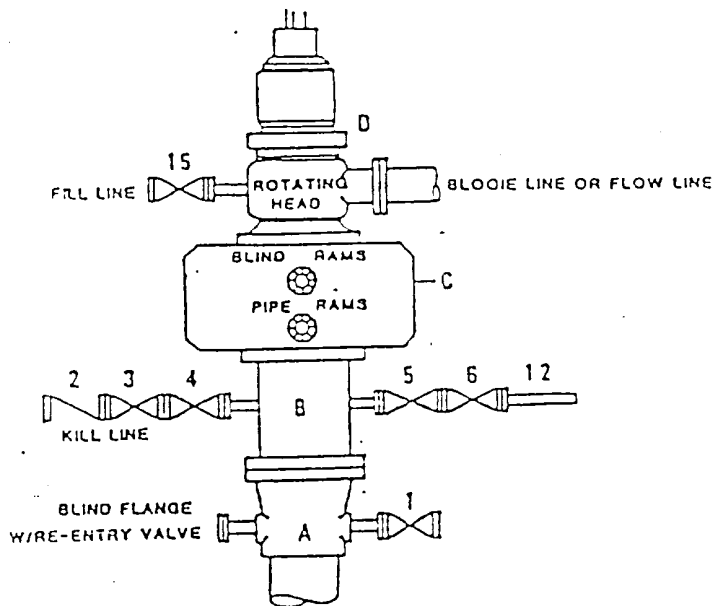
MAY 23, 2000  
Date of Survey  
NEALE G. EDWARDS  
Signature and Seal of Surveyor  
  
Certificate No. 6857

730' FSL & 1165' FEL, SECTION 11, T27N, R9W, N.M.P.M.  
SAN JUAN COUNTY, NEW MEXICO



DRILLING CONTROL  
CONDITION II-B 3000 WP  
FOR AIR DRILLING OR  
WHERE NITROGEN OR AIR BLOWS ARE EXPECTED

H<sub>2</sub>S TRIM REQUIRED  
YES \_\_\_\_\_ NO \_\_\_\_\_



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

- |                |   |
|----------------|---|
| A              | Texaco Wellhead   |
| B              | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.  |
| C              | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized). |
| D              | Rotating Head with fill up outlet and extended Blooe Line.  |
| 1,3,4,<br>7,8. | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.   |
| 2              | 2" minimum 3000# W.P. back pressure valve.  |
| 5,6,9          | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.   |
| 12             | 3" minimum schedule 80, Grade "B", seamless line pipe.  |
| 13             | 2" minimum x 3" minimum 3000# W.P. flanged cross.   |
| 10,11          | 2" minimum 3000# W.P. adjustable choke bodies.  |
| 14             | Cameron Mud Gauge or equivalent (location optional in choke line).  |
| 15             | 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.   |

BTG

TEXACO, INC.  
DRILLING DIVISION

BTG