

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL ☐ Oil Well ☒ Gas Well ☐ DRY ☐ Other				5. Lease Serial No. I-149-IND-8464					
b. TYPE OF COMPLETION ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other				6. IF INDIAN ALLOTTEE OR TRIBE NAME Allottee					
2. OPERATOR FOUR STAR OIL AND GAS COMPANY				7. Unit or CA Agreement Name and No.					
3. ADDRESS 3300 N. Butler Ave. Ste 100 Farmington NM 87401				8. Lease Name and Well No. NELLIE PLATERO 5-B					
4. LOCATION OF WELL (Report location clearly and in accordance with Federal requirements)* At Surface 730 Ft. From The SOUTH Line and 1165 Ft. From The EAST Line At top prod. interval reported below At Total Depth 4775'				9. API Well NO 30-04530213					
14. SPUD DATE 7/15/00				15. DATE TD 7/24/00		16. DATE COMPL. 9/6/00 ☐ D A ☒ READY TO PROD		10. Field and Pool, or Exploratory BLANCO MESA VERDE	
17. Elevations (DF, RKB, RT, GL)* 6033' G				11. Sec., T., R., M. on Block and Survey or Area Sec 11, Township 27N, Range R9W					
18. Total Depth MD TVD 4775'				20. PLUG BACK T. D. MD TVD 4685'		12. County or Parish SAN JUAN			
21. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) compensated neutron, reservoir saturation, microlog gamma ray, cement bo				22. WAS WELL CORED? NO ☐ YES ☒ (Submit Analysis) WAS DST RUN? NO ☒ YES ☐ (Submit Report) Directional Survey? NO ☒ YES ☐ (Submit Report)		13. STATE NM			
23. CASING LINER RECORD (Report all strings set in well)									
Hole Size	Size Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	STAGE CEMENTER DEPT	NO. OF SKS. Type of Cement	SURRY VOL. (BBL)	Cement Top*	Amount Pulled*
12-1/4"	8-5/8"	32#	0	361'		260SXS		no cement to surf	
7-7/8"	5-1/2"	15.5#	0	4775'		600SXS		SURFACE	
24. Tubing Record									
SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	
2-3/8"	4665'								
25. Producing Intervals									
Formation	Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status		
A) Mesa Verde	3804'	4496'	3804'-4496'		0.45	88			
B)									
C)									
D)									
26. Perforation Record									
27. Acids, Fracture, Treatment, Cement Squeeze, Etc.									
DEPTH INTERVAL			AMOUNT AND TYPE OF MATERIAL						
3804'-4496'			foam frac w/ 1,301mcfN2 & 198,328# 20/40 Brady sand						
28. Production- Interval A									
DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS GRAVITY	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG. PRESS	CSG. PRESS	24 HR. RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO	WELL STATUS	

28a. Production- Interval B

2000

sm

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
Fruitland	1620'		Sandstone and coal			
Pictured Cliffs	2020'		Sandstone			
Cliff House	2950'		Sandstone			
Menefee	3550'		Sandstone			
Point Lookout	4320'		Sandstone			