

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL Oil Well ☒ Gas Well ☐ DRY ☐ Other ☐

b TYPE OF COMPLETION ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resyr. ☐
Other ☐

2 OPERATOR

FOUR STAR OIL AND GAS COMPANY

3 ADDRESS

3300 N. Butler Ave. Ste 100 Farmington NM 87401

3a. PHONE

325-4397

4 LOCATION OF WELL (Report location clearly and in accordance with Federal requirements)*

At Surface 1280 Ft. From The NORTH Line and 825 Ft. From The WEST Line

At top prod. interval reported below

At Total Depth 4703'

5. Lease Serial No.

6. IF INDIAN ALLOTTEE OR TRIBE: NAME
Allottee

7. Unit or CA Agreement Name and No

8. Lease Name and Well No.

BLANCO 4-A

9. API Well NO.
30-04530215

10. Field and Pool, or Exploratory
BLANCO MESA VERDE

11. Sec., T. R. M., on Block and
Survey or Area
Sec. 12, Township 27N, Range R9W

12. County or Parish
SAN JUAN

13. STATE
NM

17. Elevations (DF, RKB, RT, GL)*

6015' G

14. SPUD DATE

6/29/00

15. DATE
TD

7/6/00

16. DATE COMPL.

8/28/00

DA

READY TO PROD

18. Total Depth

MD

TVD

20. PLUG BACK T. D.

MD

TVD

4613'

21. DEPTH BRIDGE PLUG SET

MD

TVD

21. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

GR/CCL/CBL/USI

22. WAS WELL CORED? NO ☒ YES (Submit Analysis)

WAS DST RUN? NO ☒ YES (Submit Report)

Directional Survey? NO ☒ YES (Submit Report)

23. CASING LINER RECORD

(Report all strings set in well)

Hole Size	Size Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	STAGE CEMENTER DEPT	NO. OF SKS. Type of Cement	SURRY VOL (BBL)	Cement Top*	Amount Pulled?
12-1/4"	8-5/8"	32	0	361'		280SX		SURFACE	
7-7/8"	5-1/2"	15.5	0	4703'		580SX		SURFACE	

24. Tubing Record

SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)	SIZE	DEPTH SET (MD)	PACKER DEPTH (MD)
2-3/8"	4465'	N/A						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mesa Verde	3989'	4530'	3989'-4530'	0.45	28	

B)

C)

D)

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
3989'-4530'	foam frac w/1435mcf N2 and 210,656# 20/40 Brady sand

ACCEPTED FOR RECORD

SEP 14 2000

FARMINGTON FIELD OFFICE
BY

28. Production- Interval A

DATE FIRST PRODUCED	TEST DATE	HOURS TESTED	TEST PRODUCTION	OIL BBL	GAS MCF	WATER BBL	OIL GRAVITY CORR. API	GAS Gravity	PRODUCTION METHOD
CHOKE SIZE	FLOW TBG PRESS	CSG PRESS	24 HR RATE	OIL BBL	GAS MCF	WATER BBL	GAS: OIL RATIO		WELL STATUS

28a. Production- Interval B

RECEIVED

37. **SUMMARY OF POROUS ZONES:** (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS DEPTH	TOP	TRUE VERT DEPTH
fruitland	1695'		san stone and coal				
pictured cliffs	2060'		sandstone				
chacra	2985'		sandstone				
MV point look ou	4375'		sandstone				

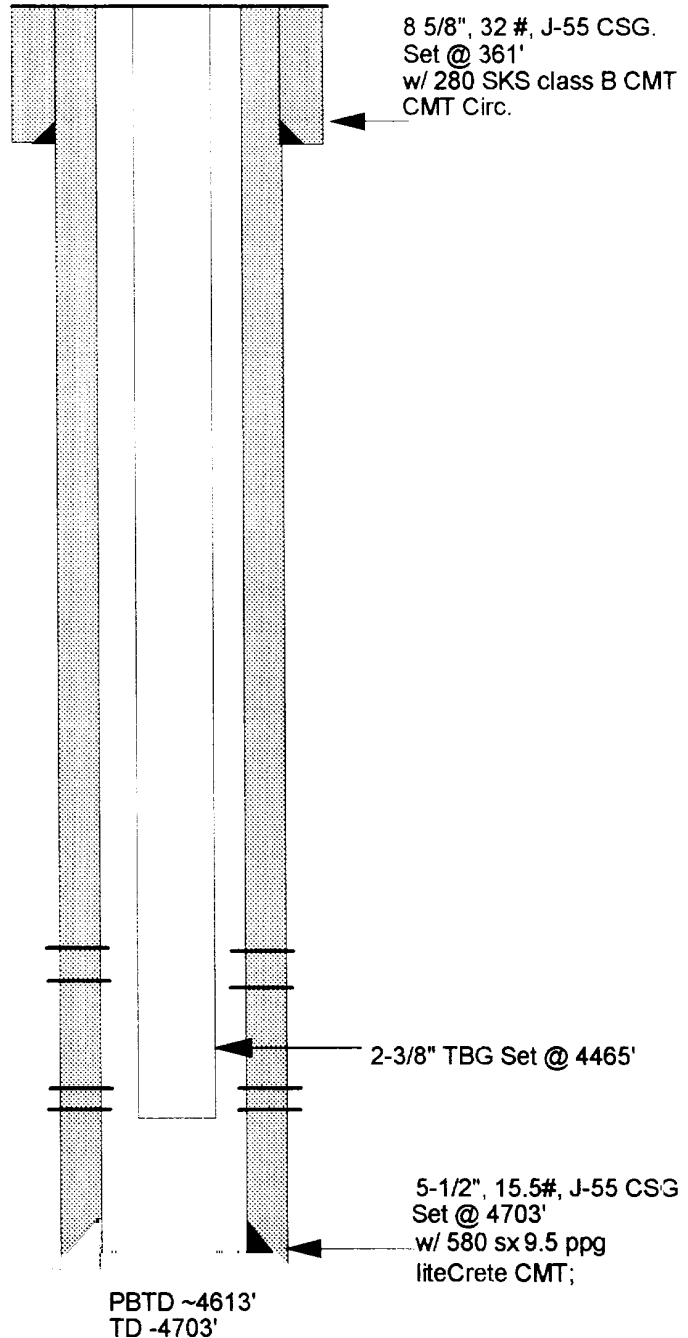


BLANCO No.4A

CURRENT COMPLETION

676 111 21 00 11 17

LOCATION:
1280' FNL & 825' FWL
Sec.12, T27N, R9W
San Juan County, NM
SPUD DATE: 6/29/2000
ELEVATION: 6015' GR
6027 KB



MESA VERDE PERFORATIONS:

Stage 2: Perforate 2 SPF 3989-90, 4004-05, 4025-27, 4063-64, 4075-76, 4090-92, 4112-14, 4179-81, 4238-40, 4251-53; Foam frac with 715 mcf N2 and 106,656 # 20/40 Brady sand

Stage 1: Perforate 2 SPF 4356-58, 4391-93, 4406-10, 4508-10, 4528-30 ; Foam frac w/ 720 mcf N2 and 104,000 # 20/40 Brady sand.