

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0136
Expires: December 31, 1991

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
200 MAR 21 11 2:57

6. If Indian, Alottee or Tribe Name
ALOTTEE

7. If Unit or CA, Agreement Designation

8. Well Name and Number
JOHN CHARLES

7-B

9. API Well No.

10. Field and Pool, Exploratory Area
BLANCO MESA VERDE

11. SEC., T., R., M., or BLK. and Survey or Area

Sec. 13, Township 27N, Range R9W

12. County or Parish

SAN JUAN

13. State

NM

17. No. of Acres Assigned To This Well

320

20. Rotary or Cable Tools

ROTARY

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. Type of Work DRILL ☒ DEEPEN ☐

1b. Type of Well SINGLE ZONE ☒

OIL WELL ☐ GAS WELL ☒ OTHER MULTIPLE ZONE ☐

2. Name of Operator FOUR STAR OIL AND GAS COMPANY

3. Address and Telephone No. 3300 N. Butler Ave. Ste 10 Farmington NM 87401 325-4397

4. Location of Well (Report location clearly and in accordance with any State requirements.)

At Surface Unit Letter E : 2550 Feet From The North Line and 710 Feet From The WEST Line

At proposed prod. zone MESA VERDE

14. Distance In Miles and Direction from Nearest Town or Post Office*

approx. 6 miles east of Blanco

15. Distance From Proposed* Location to Nearest Property or Lease Line, Ft. (also to nearest drlg. unit line, if any) 660'

16. No. of Acres in Lease 320

18. Distance From Proposed Location* to Nearest Well, Drilling, Completed or Applied For, On This Lease, Ft. 860'

19. Proposed Depth 4565'

21. Elevations (Show whether DF, RT, GR, etc.)

598' GR

22. Approx. Date Work Will Start*
06/01/2000
DRILLING OPERATIONS AUTHORIZED ARE
SUBJECT TO COMPLIANCE WITH ATTACHED
"GENERAL REQUIREMENTS"

This action is subject to technical and
procedural review pursuant to 43 CFR 3165.3
and appeal pursuant to 43 CFR 3165.4

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	32#	350'	260SXS
7 7/8"	5 1/2"	15.5#	4565'	480'SXS

FOUR STAR OIL AND GAS CO. PROPOSES TO DRILL THIS DEVELOPMENT WELL TO A DEPTH OF 4565'. THIS WELL WILL TEST THE PRODUCTIVITY OF THE MESA VERDE FORMATION. IF THE WELL IS UNPRODUCTIVE, IT WILL BE PLUGGED AND ABANDONED AS PER BLM REQUIREMENTS.

BOND COVERAGE FOR THIS WELL IS PROVIDED BY BOND NO. K02907914-C4073 (NATION WIDE BLM BOND) & BOND NO. K02907914-F4072 (NATION WIDE BIA BOND)

AN ARCHAEOLOGICAL SURVEY WAS PERFORMED AS REQUIRED.

FOUR STAR OIL AND GAS REQUESTS AN ACCESS ROAD AND PIPE LINE RIGHT OF WAY UNDER LEASE RIGHTS.

In Above Space Describe Proposed Program: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured true verticle depths. Give blowout preventer program, if any

24. I hereby certify that the foregoing is true and correct

SIGNATURE Arthur D. Archibeque TITLE Eng. Assistant

DATE 03/07/2000

TYPE OR PRINT NAME Arthur D. Archibeque

(This space for Federal or State office use)

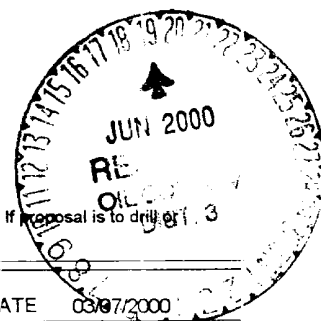
PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

APPROVED BY /s/ Jim Lovato TITLE _____ DATE JUN 1 - 2000

CONDITIONS OF APPROVAL, IF ANY:

NMOCD



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS 2:37

Do not use this form for proposals to drill or re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well. ☐ OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
FOUR STAR OIL AND GAS COMPANY

3. Address 3300 N. Butler Ave. Ste 10 Farmington NM 87401
3b. Phone No. (include area code) 325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter E 2550 Feet From The NORTH Line and 710 Feet From The
WEST Line Section 13 Township 27N Range R9W Meridian: NMPM

5. Lease Serial No.

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement, Name and/or No.

8. Well Name and No
JOHN CHARLES

7-B 17692

9. API Well No
3-045-36216

10. Field and Pool, or Exploratory Area
BLANCO MESA VERDE

11. County or Parish, State
SAN JUAN, NM

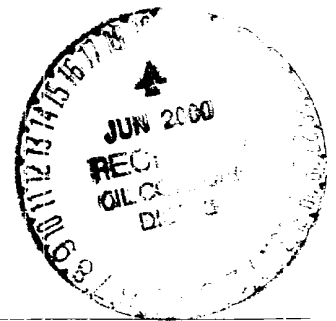
12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> OTHER: new well platte
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measurements and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four star Oil and Gas Co. has moved the well location of the subject well as per recommendation of BLM representative Danny Randall.
Please see attached corrected C-102 dated 4/13/2000.

The information on this sundry is current and up to date.



14. I hereby certify that the foregoing is true and correct

Name (Printed, Typed)
Arthur D. Archibeque

TITLE Eng. Assistant

SIGNATURE

Arthur D. Archibeque

DATE 06/13/2000

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

JUN 15 2000
Date

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM or D

District I
PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form D-102
Revised February 21, 1994

District II
PO Drawer 00, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

☐ AMENDED REPORT

District IV
PO Box 2088, Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number 30-045-30216		*Pool Code 72319	*Pool Name BLANCO MESAVERDE
*Property Code 17692	*Property Name JOHN CHARLES		*Well Number 78
*GRID No. 131490	*Operator Name FOUR STAR OIL & GAS COMPANY		*Elevation 5989'

10 Surface Location

U. or lot no.	Section	Township	Range	Lot 10	Feet from the	North/South line	Feet from the	East/West line	County
E	13	27N	9W		2550	NORTH	710	WEST	SAN JUAN

11 Bottom Hole Location If Different From Surface

U. or lot no.	Section	Township	Range	Lot 10	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 320 A.	13 Joint or Infill I	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief

Signature: Arthur D. Archibague
Printed Name: Arthur D. Archibague
Title: Engineer Assistant
Date: 4/13/2000

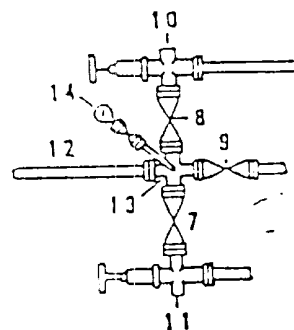
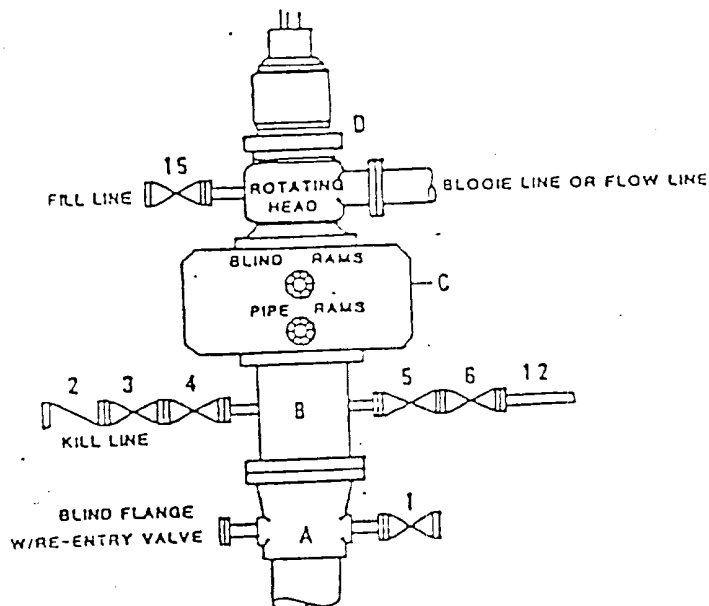
18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: APRIL 4, 2000
Signature and Seal: NEALE C. EDWARDS
Certificate Number: 6857

DRILLING CONTROL
CONDITION II-B 3000 WP
FOR AIR DRILLING OR
WHERE NITROGEN OR AIR BLOWS ARE EXPECTED

H₂S TRIM REQUIRED
YES _____ NO _____



DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

- | | |
|------------|--|
| A | Texaco Wellhead |
| B | 3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line. |
| C | 3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where substructure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized). |
| D | Rotating Head with fill up outlet and extended Bloode Line. |
| 1,3,4,7,8, | 2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 2 | 2" minimum 3000# W.P. back pressure valve. |
| 5,6,9 | 3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve. |
| 12 | 3" minimum schedule 80, Grade "B", seamless line pipe. |
| 13 | 2" minimum x 3" minimum 3000# W.P. flanged cross. |
| 10,11 | 2" minimum 3000# W.P. adjustable choke bodies. |
| 14 | Cameron Mud Gauge or equivalent (location optional in choke line). |
| 15 | 2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve. |

BTJ

TEXACO, INC.
HALLIBURTON DIVISION

BTJ