## State of New Mexico Energy, Minerals and Natural Resources Department Oil Conservation Division

Sundry Notices and Reports on Wells	
	API # (assigned by OCD) 30-045-30225 5. Lease Number
1. Type of Well	J. Deabe Number
GAS	6. State Oil&Gas Lease # B-11125-76-NM
2. Name of Operator	7. Lease Name/Unit Name
BURLINGTON RESOURCES OIL 6 GAS COMPANY	Brookhaven Com
RESOURCES OIL & GAS COMPANY	8. Well No.
3. Address & Phone No. of Operator	#8 <b>A</b>
PO Box 4289, Farmington, NM 87499 (505) 326-9700	9. Pool Name or Wildcat
PO BOX 4209, Parmingcon, Inc. ovide (cos)	Otero Chacra/Blanco MV
4. Location of Well, Footage, Sec., T, R, M	10. Elevation:
2565'FSL, 800'FWL, Sec.36, T-27-N, R-8-W, NMPM, San Ju	an County
Type of Submission Type of Actio	
Notice of Intent Abandonment	Change of Plans
	New Construction
Y Pubbedaes selected —— 22 2	Non-Routine Fracturing
	Water Shut off
	Conversion to Injection
X_ Other - Spud, casing	, & Cement
13. Describe Proposed or Completed Operations	
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