

P.O. Drawer DD, Artesia, NM 88210

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Lease Name or Unit Agreement Name Brookhaven Com					
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>						8. Well No. #8A					
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY						9. Pool name or Wildcat Otero Chacra/Blanco Mesaverde					
3. Address of Operator PO BOX 4289, Farmington, NM 87499											
4. Well Location Unit Letter <u>L</u> : <u>2565</u> Feet From The <u>South</u> Line and <u>800</u> Feet From The <u>West</u> Line											
Section <u>36</u> Township <u>27N</u> Range <u>8W</u> NMPM San Juan County, NM											
10. Date Spudded 5-14-00		11. Date T.D. Reached 5-20-00		12. Date Compl. (Ready to Prod.) 6-27-00		13. Elevations (DF&RKB, RT, GR, etc.) 6052'GL/6064'KB		14. Elev. Casinghead			
15. Total Depth 4734'		16. Plug Back T.D. 4679'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools 0-4734'			
19. Producing Interval(s), of this completion - Top, Bottom, Name 2950-3277' Chacra						20. Was Directional Survey Made No					
21. Type Electric and Other Logs Run PEX, GR, ILD, CBL, CCL						22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8 5/8"		24#		227'		12 1/4"		212 cu ft			
5 1/2"		15.5#		4724'		7 7/8"		1902 cu ft			
24. LINER RECORD										25. TUBING RECORD	
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										1 1/2"	
26. Perforation record (interval, size, and number) 2950-2959', 3046-3055', 3120-3129', 3268-3277'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						2950-3277'		668 bbl 20# Inr gel, 200,000# 20/40 Brady sd, 1,461,574 SCF N2.			
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI					
Date of Test 6-27-00		Hours Tested		Choke Size		Prod'n for Test Period		Oil - Bbl.		Gas - MCF	
Flow Tubing Press. SI 26		Casing Pressure SI 283		Calculated 24-Hour Rate		Oil - Bbl		Gas - MCF		Water - Bbl	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold						Test Witnessed By					
30. List Attachments None											
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <u>Tammy Wimsatt</u>		Name <u>Peggy Cole</u>		Title		Regulatory Supervisor		Date <u>7-10-00</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE.

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn
B. Salt	T. Atoka
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Montoya
T. San Andres	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb	T. Delaware Sand
T. Drinkard	T. Bone Springs
T. Abo	T.
T. Wolfcamp	T.
T. Penn	T.
T. Cisco (Bough C)	T.

Northwestern New Mexico

T. Ojo Alamo	1399'	T. Penn. "B"
T. Kirtland-Fruitland	1442-1958'	T. Penn. "C"
T. Pictured Cliffs	2160'	T. Penn. "D"
T. Cliff House	3750'	T. Leadville
T. Menefee	3818'	T. Madison
T. Point Lookout	4404'	T. Elbert
T. Mancos	4603'	T. McCracken
T. Gallup		T. Ignacio Otzte
Base Greenhorn		T. Granite
T. Dakota		T. Lewis
T. Morrison		T. Hrnito. Bnt.
T. Todito		T. Chacra
T. Entrada		T. Graneros
T. Wingate		T.
T. Chinle		T.
T. Permian		T.
T. Penn "A"		T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Lithology	From	To	Thicknes s in Feet	Lithology
1399'	1442'	White, cr-gr ss.	4603'	4734'		Dark gry carb sh.
1442'	1958'	Gry sh interbedded w/tight, gry, fine-gr ss.				
1958'	2160'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.				
2160'	2220'	Bn-Gry, fine grn, tight ss.				
2220'	2620'	Shale w/siltstone stringers				
2620'	3043'	White, waxy chalky bentonite				
3043'	3750'	Gry fn grn silty, glauconitic sd stone w/drak gry shale				
3750'	3818'	ss. Gry, fine-grn, dense sil ss.				
3818'	4404'	Med-dark gry, fine gr ss, carb sh & coal				
4404'	4603'	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation				