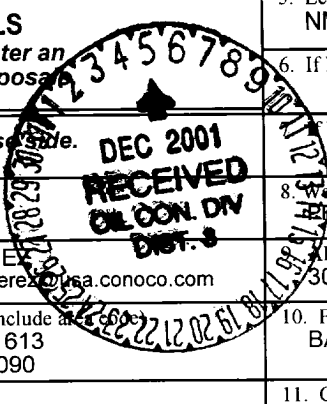


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other			5. Lease Serial No. NMSF078930A
2. Name of Operator CONOCO INC.			6. If Indian, Allottee or Tribe Name
3a. Address P. O. BOX 2197, DU 3084 HOUSTON, TX 77252-2197			7. Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.293.1613 Fx: 281.293.5090			8. Well Name and No. PRICE 5
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T28N R8W SESE 755FSL 790FEL			9. API Well No. 30-045-30252
			10. Field and Pool, or Exploratory BASIN DAKOTA
			11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was spud on 01/21/01 @ 5:00 AM.

Casing has been set as per the attached wellbore schematic.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #9435 verified by the BLM Well Information System For CONOCO INC., sent to the Farmington Committed to AFMSS for processing by Lucy Bee on 11/29/2001 ()	
Name (Printed/Typed) YOLANDA PEREZ	Title COORDINATOR
Signature (Electronic Submission)	Date 11/28/2001
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

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Name (Printed/Typed)	YOLANDA PEREZ	Title	COORDINATOR
Signature	(Electronic Submission)	Date	11/28/2001
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		NOV 30 2001	
Approved By		Title	FARMINGTON FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date	
		Office	

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NMOCD

Well Name: Price 5Spud Date: 21-Jan-01Rig Release Date: 4-Feb-01API #: 30-045-30252

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
 11" 3M x 7 1/16" 5M Tubing Head
 11" 3M x 11" 3M Casing Spool
 9-5/8" 8 RD x 11" 3M Casing Head

Surface CasingDate set: 01/22/01
☒ New
☐ Used

Size 9 5/8 in
 Set at 288 ft # Jnts: 6
 Wt. 36 ppf Grade J-55
 Hole Size 12 1/4 in
 Wash Out 100 % Csg Shoe 288 ft
 Est. T.O.C. 0 ft TD of surface 295 ft

Cement Date cmt'd: 01/22/01

Lead: _____

Tail: 139 sk Type III + 2% CaCl2 +0.25 lb/sk Cello FlakeDisplacement vol. & fluid.: 19.3 bbls wtrBumped Plug at: 0936 hrsPressure Plug bumped: 500 psiReturns during job: YesReturns to surface: 13 bblsFloats Held: Yes x NoW.O.C. for 13 hrs (plug bump to drlg cmt)**Intermediate Casing**Date set: 01/24/01
☒ New
☐ Used

Size 7 in
 Set at 3528 ft # Jnts: 85
 Wt. 20 ppf Grade J-55
 Hole Size 8 3/4 in
 Wash Out 130 % Csg Shoe 3528 ft
 Est. T.O.C. 0' TD of intermediate 3538 ft

Cement Date cmt'd: 1/25/2001Lead: 482 sx Prem Lite + 2% CaCl2 +0.25 lb/sk Cello-Flake + 8% GelTail: 88 sx Type III + 2% CaCl2+ 0.25 lb/sk Cello-FlakeDisplacement vol. & fluid.: 139.5 bbls wtrBumped Plug at: 02:35 hrsPressure Plug bumped: 1217 psiReturns during job: YesReturns to surface: Yes (13 bbls)Floats Held: x Yes NoW.O.C. for 25 hrs (plug bump to drlg cmt)

DV TOOL @ 5162'

Production CasingDate set: 02/03/01
☒ New
☐ Used

Size 4 1/2 in
 Wt. 10.5 ppf Grade J-55 from 0 to 7563 ft
 Wt. 10.5 ppf Grade J-55 from 0 to 7563 ft
 Hole Size 6 1/4 in # Jnts: 177
 Wash Out: 50 %
 Est. T.O.C. ? ft
 Marker jnt @ 6993 ft

FC 7482 ftCsg Shoe 7563 ft**Cement** Date cmt'd: 2/3/20011st stg Lead: 197 sx Type III + 7pps CSE + 0.1% R3 +1/4pps Cello-Flake + 0.45% CD-32 + 0.65%Tail: FL-52 + 6% Gel2nd stg: 132132sx 35/65/10%gel + 1/4pps cello flakeDisplacement vol. & fluid.: 118.9 + 82.1 wtrBumped Plug at: 17:11 & 22:55Pressure Plug bumped: 1470 & 2100Returns during job: NoReturns to surface: NoFloats Held: x Yes NoMud Wt. @ TD 8.9 ppgTD 7,595 ft**COMMENTS:**Surface: Full returns throughout operation.Intermediate: Full returns throughout operation.Production: Lost returns on 1st stage w/ 80 bbls displacement gone. No returns on 2nd stage.**CENTRALIZERS:**Surface: 1 10' off bottom & 1/2 to surf.Total: 4Intermediate: 1 10' off bottom, 1 in middle of jt. #2, 1/4 jts. U surface,Total: 24Production: 1 10' off bottom, 1 in middle of jt. #2, 1/4 jts. U stage toolTotal: 16