(August 1999)

DEPARTMENT OF THE INTERIOR

FORM AF	PPROVED
OMB NO.	1004-0137

					AND MANAG		A	r _e	D	`-		Е.	OMB NO			
	WELL	COMPLE	ETION O	R RE	COMPLETIO	N RE	PORT A	ND LOG				.ease S	<u>(pires: Nov</u> erial No. 0778 7 5	ember	30, 2000	
la. Type	of Well	Oil Well	⊠ _{Gas}	Well	Dry)ther		*******		1		n, Allottee	or Trib	e Name	
b. Туре	of Completio		New Well		ork Over			ig Back	Diff. Re	svr.	7. T	Init or	CA Agreer	nent N	ame and No.	
	of Operator									<u> </u>			lame and W).	
	SS TIMBERS				A) (F. D) DO (CNUT	m 4 ×	<i>c</i>			1	API We	ell No. 30353			
3. Addres		FARM	MINGTON,	NM 8		5	05.324.	1090 Ext 4			10.1	Field a	nd Pool, or LDAKOTA		ratory	
4. Location At Sur		Report loca	tion clearly	and i	n accordance wi 775FWL 1390		eral requi	rements)*			11. :	Sec., T	., R., M., o	n Bloc	k and Survey	
At top	prod. interva al depth	l reported b	elow		7731 442 1330	71 TVL					12.	County	or Parish	IW_17	7 27N 10W 13. Sta	ate
			15 Da	ta T D	Reached	- · T	16. Dat	e Complete				SAN J Elevati	ons (DF, R	KB R	TGD*	4
14. Date 5 01/24	•			(02/20			$\square_{D\delta}$	e Complete		od.	17.1	GL 5		KD, K	.1, 01)	
18. Total	Depth:	MD TVI		4	19. Plug Bac	k T.D.:		MD TVD	6668	2	0. Deptl	h Bridg	ge Plug Set		D VD	
21. Type SCHL	Electric & Otl PLATFRM	ner Mechan XPRESS (ical Logs R GR/SP/CA	lun (Su L/PE/	ibmit copy of ea	ch) MSFL			W	as DS	l cored? T run? nal Surv			Yes	(Submit analys (Submit report (Submit copy)	()
23. Casing a	nd Liner Rec	ord (Report	t all strings	set in	wellj			,								
Hole Size	Size/Grade	Wt. (#/ft.)		İ	Bottom (MD)		Cemente Depth					Slurry Vol. (BBL) Cement Top* Amount			Amount Pu	lled
12.250	8 625 .1-55	24.00	ĭ		374					280					<u> </u>	
7 875	4.500 K-55	11.00	٠		6684			_		916					-	
24_ Tuhir	ng Record							,								
Size	Depth Set (M	1D) Pac	ker Depth	(MD)	Size D	epth Set	t (MD)	Packer D	epth (MD)	1	Size	Dept	h Set (MD)	P:	acker Depth (N	<u>4D)</u>
2.375		6437														
25. Produ	cing Intervals				D	26. Pe	rforation				Size	No	Holes		Perf. Status	
A)	Formation	DAKOT	Tο:	6501	Bottom 6512	Perforated Interval 6501 TO 6512					24			Terr. Status		
B)			A													
,												ļ				
<u>_D)</u>			<u> </u>											_		
27. Acid.	Fracture, Trea Depth Interva		nent Squee:	ze, E.tc.				Amount a	nd Type of	Mate	rial			-		
		01 TO 651	12						S 15% H							
									-							
																
28. Produ	ction - Interva	μ Δ				1										
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		oil Gravity Forr. API	Ga: Gra	s ivity	Pr	oduction	n Method			
03/10/2001	03/10/2001	4		0.	l l	i i	7.0					acc	FLOWS	FROM	WELL	:
Choke	Tbg. Press.	Csg.	24 Hr.	Oil BBL	Gas MCF	Water BBL		ias:Oil atio	We	ll Stati	ıs	1				
Size 3/4	Flwg. SI 70	Press. 250.0	Rate	DDL.	,400	1	'02			GSI		!	MAR :	<u>. β</u>	/udi	
	uction - Interv	(al B														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL		oil Gravity Corr. API	Ga: Gra	s ivity	Pr	du FvA	i Million C			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate_	Oil BBL	Gas MCF	Water BBL		ias:Oil atio	We	ll Stati	18					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #2990 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. Press. Rate BBL MCF BBL Ratio 28c. Production - Interval D Date First Production Date Tested Production BBL MCF BBL Ratio 28c. Production - Interval D Date First Produced Date Tested Production BBL MCF BBL Gravity Clocke Tbg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Corr. API Gravity Clocke Tbg. Press. Csg. 24 Hr. Oil Gas BBL MCF BBL Water BBL Ratio 29. Disposition of Gas/Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.	<u> 28b. Proc</u>	luction - Inter-	val C		,										
Size Production Interval D Descriptions D		I .		Production						Gas Gravity	Production Method				
Total Place Total		Flwg.								Well Status					
Total Place Total	28c Prod	luction - Interv	/al D	•	·—			•							
Press Rase BBL MCF BBL Ratio	Date First	Test	Hours	Production							Production Method				
SOLD		Flwg.		1						Well Status	ell Status				
Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shuf-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess Depth SPE REMARKS 725 6684 SPEREMARKS 725 6684	•		Sold, used	for fuel, ver	ited, etc.)										
Steel Remarks Top Bottom Descriptions, Contents, etc. Name Top Meas Depth	30. Sumr	nary of Porous	Zones (In	clude Aquif	ers):					31. Fo	rmation (Log) Markers				
SEEREMARKS 725 6684 Descriptions, Concents, etc. Name Meas. Depth	tests,	including dep													
RIRTLAND SHALE 888 FRUITLAND FORMATION 1402 PICTURED CLIFFS 1778 1EWIS SHALE 1930 CLIFFHOUSE SS 3590 MENEFEE 3423 PT LOOKOUT SS 4160 MANCOS SHALE 4451 GALLUP SS 5302 GREENHORN LS 6107 GRANEROS SHALE 6166 DAKOTA SS 6193 BURGO CANYON SS 6459 CANYON SS 6450 CANYON SS		Formation		Тор	Bottom		Description	s, Contents,	etc.		Name	Top Meas. Depth			
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 3. DST Report 4. Directional Survey 7. Other: 3. DST Report 7. Other: 4. Directional Survey 7. Other: 3. DST Report 7. Other: 4. Directional Survey 7. Other: 4. Directional Survey 7. Other: 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: 7. Other: 6. Core Analysis 7. Other: 6. Core Analysis 7. Other: 7. Other: 8. Core Analysis 9. Other: 9. Core Analysis 9. Other: 1. Detailed Survey 9. Other: 9. Other: 9. Other: 1. Detailed Survey 9. Other: 9. Other: 9. Other: 9. Other: 1. Detailed Survey 9. Other: 32. Addii POR 1,402 1,930 MEN SHA 6,101 Btm	tional remarks OUS ZONES 2'; FRUITLAN 2'; LEWIS SH EFEE Top 3 LE Top 4,45' 7' Btm 6,166' 6,459'; BURI	S: OJO A ND FMT T HALE Top ,423' Btm 1' Btm 5,3 ; GRANEI RO CANY	olugging pro LAMO SS op 1,402' E 1,930' Btn 4,160'; PT 02'; GALLU ROS SHAL ON SS Top	cedure): Top 725' Bi Btm 1,778'; n 3,290'; CL LOOKOUT JP SS Top E Top 6,16 o 6,459' Btr	PICTURE LIFFHOUS 5 SS Top 4 5,302' Btm 66' Btm 6,1 m 6,521'; M	D CLIFFS To E SS Top 3, 1,160' Btm 4, n 5,771'; GR 93'; DAKOT MORRISON	op 1,778' Bi ,290' Btm 3, ,451'; WANG EENHORN 'A SS Top 6 FMT Top 6,	tm ,423'; COS LS Top 5,193'	KI FF PIO LE CI M PT M GA GI DA BU	RTLAND SHALE RUITLAND FORMATIO CTURED CLIFFS EWIS SHALE LIFFHOUSE SS ENEFEE LOOKOUT SS ANCOS SHALE ALLUP SS REENHORN LS RANEROS SHALE AKOTA SS URRO CANYON SS	888 N 1402 1778 1930 3290 3423 4160 4451 5302 6107 6166 6193 6459				
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. Thereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #2990 Verified by the BLM Well Information System for CROSS TIMBERS OPERATING CO Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 03/02/2001 Name(please print) DARRIN STEED Title ENGINEER Date 03/14/2001 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	-,														
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Electronic Submission #2990 Verified by the BLM Well Information System for CROSS TIMBERS OPERATING CO Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 03/02/2001 Name(please print) DARRIN STEED Title ENGINEER Date 03/14/2001 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	5. St	indry Notice f	or plugging	g and cemen	t verificatio	n	6. Core Anal	ysis		7 Other:	Other:				
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency		Elect	ronic Sub Sent to the	mission #29 e Farmingt	90 Verified	by the BL	M Well Info	rmation Sys ISS for proc	tem for eessing b	CROSS TIMI by Maurice Jo	BERS OPERATING CO	nstructions):)			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictions or tradulent statements or representations as to any matter within its jurisdiction.	Signature Date <u>03/14/24</u>								2001						
	Title 18 U	J.S.C. Section	1001 and	Title 43 U.S	S.C. Section	1212, make	e it a crime fo	or any person	knowing	gly and willful	ly to make to any departn	nent or agency			