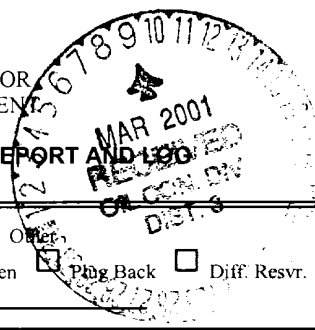


(August 1999)

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG



1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.
Other

2. Name of Operator
CROSS TIMBERS OPERATING CO.

3. Address 2700 FARMINGTON AVE., BLDG K FARMINGTON, NM 87401
Phone No. (include area code) 505.324.1090 Ext 4023

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface 1800FWL 1450FSL
At top prod. interval reported below
At total depth

5. Lease Serial No. NMSE-077384

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. M.N. GALT B 1 Y

9. API Well No. 3004530354

10. Field and Pool, or Exploratory BASIN DAKOTA

11. Sec., T., R., M., on Block and Survey or Area NESW 6 27N 10W NMP

12. County or Parish SAN JUAN 13. State NM

14. Date Spudded 12/18/2000 15. Date T.D. Reached 01/06/2001 16. Date Completed D & A Ready to Prod. 02/07/2001

17. Elevations (DF, RKB, RT, GL)* GL 5965

18. Total Depth: MD 6906 TVD 19. Plug Back T.D.: MD 6667 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR/SP/CAL/PE/LDT/CN/AIT/MSFL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 250	8 625 J-55	24 000		392		335 275			
7 875	4 500 J-55	11 000		6906		1630			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375		6388						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BASIN DAKOTA	6241	6906	6241 TO 6503		24	
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
6241 TO 6350	38400 GALS & 67,280 20/40 SAND
6399 TO 6503	39,400 GALS & 69,240 20/40 SAND

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6241 TO 6350	38400 GALS & 67,280 20/40 SAND
6399 TO 6503	39,400 GALS & 69,240 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/01/2001	02/28/2001	24	▶	0.0	0.0	0.0			FLOW FROM WELL

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						GS1

ACCEPTED FOR PERMIT
MAR 06 2001
FARMINGTON FIELD
BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
OJO ALAMO SS	768	908		OJO ALAMO SS	768
KIRTLAND SHALE	908	1486		KIRTLAND SHALE	908
FRUITLAND FORM	1486	1834		FRUITLAND COAL	1486
PICTURED CLIFFS	1834	1979		PICTURED CLIFFS	1834
LEWIS SHALE	1979	3326		LEWIS SHALE	1979
				CLIFFHOUSE SS	3326
				MENEFEE	3476
				POINT LOOKOUT SS	4184
				MANCOS SHALE	4531
				GALLUP	5360
				GREENHORN LS	6148
				GRANEROS SHALE	6201
				DAKOTA SS	6239
				BURRO CANYON SS	6522
				MORRISON	6580

32. Additional remarks (include plugging procedure):

Cementing record: 275 sx Class "B"; circ cmtStg 1 w/660 sx Class "B" & Stg 2 w/970 sx Class "B"; circ cmt; DV tool @ 3,320'. SUBMITTING ENGINEER: DARRIN STEED
SUBMITTAL DATE: 2/28/01

33. Circle enclosed attachments:

- Electrical/Mechanical Logs (1 full set req'd.)
- Geologic Report
- DST Report
- Directional Survey
- Sundry Notice for plugging and cement verification
- Core Analysis
- Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #2793 Verified by the BLM Well Information System for CROSS TIMBERS OPERATING CO..

Sent to the Farmington Field Office. Committed to AFMSS for processing by Maurice Johnson on 03/01/2001

Name (please print) DARRIN STEED

Title ENGINEER

Signature _____

Date 02/28/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.