Form 3160-5 (August 1999)

Approved By

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135

**FARMINGTO** 

BY

	Expires: Noven	iber 30,	2000
Leace	Serial No.		

SUNDRY NO  Do not use this for abandoned well. U  SUBMIT IN TRIPLIC		SF-077382  6. If Indian, Allottee or Tribe Name  7. If Unit or CA/Agreement Name and/or No.				
		7. If Sint of Crongreement Name and of No.				
1. Type of Well Oil Well			8. Well Name and No.			
2. Name of Operator CROSS TIMBERS OPERATING			9. API Well No.			
3a. Address 2700 FARMINGTOI	3b. Phone No. (include ar		3004530356			
FARMINGTON, NM	505.324.1090 Ext 4	10. Field and Pool, or Exploratory Area BASIN DAKOTA				
4. Location of Well (Footage, S	(-1060 O		11. County or Parish, and State SAN JUAN NM			
12. CHECK APPRO	PRIATE BOX(ES) TO INDI	CATE NATURE OF NO	TICE, REPO	RT, OR OTHER DA	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
<ul><li>□ Notice of Intent</li><li>☑ Subsequent Report</li><li>□ Final Abandonment Notice</li></ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☑ Fracture Treat ☐ New Construction ☐ Plug and Abandon ☐ Plug Back	Reclam Recomp	_		
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  3/6/01: Pressure Tst'd 4 1/2" csg to 3,800 psig for 30". Held ok. 3/7/01" Ran GR/CCL log fr/6,579'-5000. Perf'd DK w/3 1/8" select fire csg gun 1 JSPF @6,592',6,589', 6,589', 6,582', 6,532', 6,515', 6,509', 6,504', 6,498', 6,498', 6,492', 6,487', 6,474', 6,470', 6,416', 6,389', 6,586', 6,381' (Ttl 18 - 0.37" holes). 3/8/01: Breakdown DK perfs @1,433 psig. Elf RW/2% KCI wtr @10 BPM & 453 psig. Acidized DK perfs fr/6,381'-6,592' dwn csg w/56,500 gals Borate XL, 25# guar gelled, 2% KCI wtr @10 BPM & 453 psig. Acidized DK perfs fr/6,381'-6,592' dwn csg w/56,500 gals Borate XL, 25# guar gelled, 2% KCI wtr & 100,460# 20/40 Ottawa sd & 24.180# 20/40 Borden SB Excel curable resin coated sd. AIR 51 BPM, ATP 3,050 psig. MAX TP 3,529 psig. ISIP 673 psig, 15" SIP 206 psig. 3/14/01: MIRU PU. Tagged fill @ 6,681'. CO fr/6,681'-6,759' PBTD. TIH w/mule shoe collar, SN & 202 jts 2 3/8" tbg to 6,563'. SN 78 BLW, 21 runs. 3/17/01: S. 5 BO, 70 BLW, 13 runs. TIH w/5 jts 2 3/8" tbg. Tagged fill @ 6,713' (46' fill). Landed prod tbg as follows: 202 jts 4.7#, J-55, EUE, 8rd tbg, 2 3/8" API SN & 2 3/8" muleshoe collar. EOT @ 6,563'. SN @ 6,562'. Fill @ 6,713'. PBTD 6						
Electronic Submission #3306 verified by Committed to AFMSS for processing					on Field Office	
Name (Printed/Typed) LORI	REN W. FOTHERGILL	Title	ENGINE	ER		
Signature	= <del></del>	Date	03/29/200	)1 ACC	EPTED FOR RECO	
	THIS SPACE FOR FE	DERAL OR STATE OF	FICE USE		+ + + 1 100 4 8 4 8 4 8 4 8 4 8 4 8 4 8 4 8 4 8 4	
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Title

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