Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY N	OTICES A	AND REPO	ORTS ON W	ELLS
Do not use this	form for p	roposals to	o drill or to re	e-enter an
abandanad wall	Hea form	2460 2 / 48	201 for such	proposals

5. Lease Serial No. NMSF080382A

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					<u> </u>		
					6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agree	ment, Name and/or No.	
		, ₹.	<u> </u>	Bright Control			
Type of Well Oil Well		0000		8. Well Name and No. SCHWERDTFEGER 17 1E			
Name of Operator XTO ENERGY INC	HOLLY PERK E-Mail: Holly_P)-X1		
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401			(include area cod 4.1090 Ext: 40 .6700		10. Field and Pool, or Exploratory BASIN DAKOTA		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, a	nd State	
Sec 17 T27N R11W NWNE 7			. *	SAN JUAN COUNTY, NM			
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	F NOTICE, R	EPORT, OR OTHER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
- Notice of Intent	Acidize	□ Deep	en	□ Produc	tion (Start/Resume)	☐ Water Shut-Off	
□ Notice of Intent	Alter Casing	☐ Fract	ture Treat	Reclam	ation	☐ Well Integrity	
Subsequent Report	Casing Repair	□ New	Construction	Recom	olete	Other	
☐ Final Abandonment Notice	Change Plans	Plug	and Abandon	☐ Tempor	arily Abandon	Well Spud	
J	Convert to Injection	□ Plug	Back	□ Water I	Disposal		
determined that the site is ready for f 8/25/02 - 9/5/02: Spudded 12 368.32'. Cemented casing w/cuft/sx). Circulated 15 bbls ceminutes. Held OK. Reached ST&C casing to 6,846.11'. Ce KCI, 1/4#/sx cello, 5#/sx gilsor 50 bbls cement above DV too 1/4#/sx cello & 5#/sx gilsonite cuft/sx). Circulated 150 bbls central to bb	1-1/4" hole 8/25/02. TIH v 320 sx Cl "B" cement w/3 ement to surface. PT BO drillers TD of 6,850' KB 9 emented casing in 2 stag nite, 0.5% FL-52 & 0.2% I. Cemented 2nd stage v (11.4 ppg & 3.03 cuft/sx cement to surface. Relea	3% CaCl2 & 1/P's & surface 9/3/02. TIH w/ es: 1st stage CD-32 (12.5 p w/764 sx Prem) and 50 sx Ty ased drilling rig	/4#/sx celloflal casing to 1,00 166 joints 4-1 w/578 sx Prer pg & 2.01 cuf lium Lite FM (pe III neat (14	ke (15.6 ppg, 00 psig for 30 /2", 10.5#, J-5 mium Lite HS ft/sx). Circula 65/35/8) w/2%	55, w/2% ed 5 KCI,		
14. Thereby certify that the foregoing is	Electronic Submission	ENERGY INC,	sent to the Far	mington	•		
Name (Printed/Typed) JEFFREY	W. PATTON		Title ENGI	NEER			
Signature (Electronic S	Submission)		Date 09/23	3/2002			
	THIS SPACE F	OR FEDERA	L OR STAT	E OFFICE U	SE		
Approved By ACCEPT	ED			INE GARCIA LEUM ENGIN	EER	Date 09/27/2002	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condition	uitable title to those rights in thuct operations thereon.	ne subject lease	Office Farmi				
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					nake to any department or	agency of the United	