

SUBMIT IN DUPLICATE\*

FORM APPROVED

(See other instructions on reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WORK  
OIL WELL  GAS WELL

1b. TYPE OF WELL  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. REVS.  Other

2. NAME OF OPERATOR  
Elm Ridge Resources, Inc.

3. ADDRESS AND TELEPHONE NO.  
PO Box 189, Farmington, NM 87499 (505) 632-3476

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)\*  
At Surface 740' FSL 7 820' FWL Sec. 12-T27N-R13W

At top prod. Interval reported below  
At total depth

5. LEASE DESIGNATION AND SERIAL NO.  
NO-G-9811-1312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.  
Kelly F.C. #1

9. API WELL NO.  
30-045-30472

10. FIELD AND POOL OR WILDCAT  
Basin Fruitland Coal

11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA  
Sec. 12-T27N-R13W

14. PERMIT NO. DATE ISSUED  
12. COUNTY OR PARISH San Juan 13. STATE New Mexico

15. DATE SPUNDED 04/16/01 16. DATE T.D. REACHED 04/18/01 17. DATE COMPL. (Ready to prod.) 5/30/01 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 5861' GL 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1425 MD 21. PLUG BACK T.D., MD & TVD 1385 MD 22. IF MULTIPLE COMPL., HOW MANY\* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)\*  
Fruitland Coal

26. TYPE ELECTRIC AND OTHER LOGS RUN  
Spectral Density Dual Spaced Neutron Log & High Resolution Induction Log

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	322	12-1/4	271sx to surface	
4-1/2	10.5#	1425	7-7/8	350sx to surface	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1260	

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1190 to 1196	.43	4 JSPF
1202 to 1208	.43	4 JSPF
1230 to 1240	.43	4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1190 to 1240	1000 gal of 10% Formic Acid, 14280 gal. of Ambor 1020, 12600 gal 1# 40/70 Brady, 840 gal. flush

33.\* PRODUCTION

DATE FIRST PRODUCTION Pending approval C-104 PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) Testing

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL.	GAS--MCF.	WATER--BBL.	GAS-OIL RATIO
5/25/01	24	1/4		0	20	50	#DIV/0!
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL.	GAS--MCF.	WATER--BBL.	OIL GRAVITY-API (CORR.)	
13	200		0	20	50	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc) Vented TEST WITNESSED BY Billy Schaaphok

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is true and correct as determined from all available records.  
SIGNED [Signature] TITLE Production Technician DATE 05/29/2001

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1061, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BLM/BLM

IN 12 2001  
JAN 2001

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).	38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	100					
Kirtland	240					
Fruitland	915					