Form 3160-5 (November 1994)

## UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT,

## BOREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON MELLS

Do not use this form for proposals to drift or reently an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED OMB No. 4004-0135 Expires July 31, 1996

5. Lease Serial No.

NO-G-9811-1312

6.	If Indian,	Allottee	or	Tribe 1	Vame

			Contract Contract			
SUBMIT IN TRIPLI	CATE – Other instru	octions on reverse	side y	.7. If Unit of CA	Agreement, Name and or No.	
1. Type of Well Oil Well X Gas Well 2. Name of Operator Elm Ridge Resources, Inc.	Cther	C 32 82 13		8. Well Name a Kelly F.C. # 9. API Well No	1	
3a. Address	3b. Phone No. (include area code)		30-045-30472			
PO Box 189 Farmington, NM 8	505-632-3476		10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Basin Fruitland Coal						
7 <b>9</b> 0' FSL & 820' FWL		11. County or Parish, State				
Sec. 12-T27N-R13W		San Juan, New Mexico				
12. CHECK APPROPRIATE BOX(E	S) TO INDICATE NATURE	OF NOTICE, REPORT,	OR OTHER DA	TA		
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	Acidize Alter Casing	Deepen Fracture Treat	Production (	Start/Resume)	Water Shut-Off Well Integrity	
X Subsequent Report	Casing Repair Change Plans	New Construction Plug and Abandon	Recomplete Temporarily	Abandon	X Other Completion	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dispo	sal		
13. Describe Proposed or Completed Operation	ons (clearly state all pertinent deta	als, including estimated starting	ng date of any prop	osed work and a	pproximate duration thereof.	

Spud well 04-16-01. Drilled 12-1/4 hole to 322' KB. Ran 7 joints 8-5/8" STC surface casing set @ 322' KB. Cemented with 271 sx Class "B" with 2% CaCl and 1/4#/sx Cello. Drop plug and bump to 1000 PSI. Float held. Plug down @ 23:58 on 4/17/01. Circulate 19 bbls to surface. Drilled 7-7/8" hole to 1425' KB. TD reached 4-18-01. Ran Halliburton High Resolution Induction and Spectral Density Dual Spaced Neutron Log. Ran 33-joints of 4-1/2" 10.5# J-55 LTC casing - set @ 1425' KB. Cement w/180 sx Class "B" 2% C-Lite 1/4 #Cello followed by 170 sx Class "B" 1/4 # Cello. Displaced with 22 bbls water. Insert float - not holding. Circulated 15 bbls cement to surface. R/U Halliburton Logging Services. Run CBL & perforate 1190' to 1240' KB w/4 SPF. R/U American Energy Services and frac Fruitland Coal w/ 1,000 gal 10% formic acid, 50,106 gal of Ambor 1020, 10,000# 40/70 Brady Sand and 75,000 # 20/40 Brady Sand. ATP 3800. AIR 70 bpm. ISIP 1865.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days Following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once

Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has

14. I hereby certify that the foregoing is true and correct  Name (Printed Typed)  Trudy Grubelnik	Title Production Technician			
Signature () ((()))	Date	June 6, 2001		
THE COMM 5 FOR	PESERULA: STOR	ruse		
State States		Date		
Conditions of approval, if any, are attached. Approval arithis natice (i.e. no. mark certify that the applicant haids legal or equitable this to that a rights have a larger which would entitle the applicant to conduct operations thereon.	iner Cill L Jense	st. Desired of the		

Instructions on reverse)

Testing has been completed.

determined that the site is ready for final inspection.)

NMCCD

SWS - Urrick