

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NO-G-9811-1312																									
1b. TYPE OF WELL NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RKSVR. ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME KELLY INDIAN #1																									
2. NAME OF OPERATOR Elm Ridge Resources, Inc.		7. UNIT AGREEMENT NAME																									
3. ADDRESS AND TELEPHONE NO. PO Box 189, Farmington, NM 87499 (505) 632-3476		8. FARM OR LEASE NAME, WELL NO. KELLY INDIAN #1																									
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.) At Surface 720' FSL & 820' FWL Sec. 12-T27N-R13W At top prod. Interval reported below At total depth		9. API WELL NO. 30-045-30473																									
14. PERMIT NO.		10. FIELD AND POOL OR WILDCAT Basin Dakota																									
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 12-T27N-R13W																									
15. DATE SPUNDED 04/02/01		12. COUNTY OR PARISH San Juan																									
16. DATE T.D. REACHED 04/12/01		13. STATE New Mexico																									
17. DATE COMPL. (Ready to prod.) 5/30/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5861' GL																									
19. ELEV. CASINGHEAD																											
20. TOTAL DEPTH, MD & TVD 6125 MD 6087 TVD		21. PLUG BACK T.D., MD & TVD 6087 MD 6087 TVD																									
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY X																									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Dakota 5960 5916' - 6000'		25. WAS DIRECTIONAL SURVEY MADE N/A																									
26. TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density Dual Spaced Neutron Log & High Resolution Induction Log		27. WAS WELL CORED																									
28. CASING RECORD (Report all strings set in well)																											
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34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Vented																											
TEST WITNESSED BY Billy Schaeppach																											
35. LIST OF ATTACHMENTS																											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																											
SIGNED: [Signature] TITLE: Production Technician DATE: 05/29/2001																											

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	GEOLOGIC MARKERS				
	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME
	Ojo Alamo	100			
	Kirtland	240			
	Fruitland	915			
	Pictured Cliffs	1269			
	Lweis	1440			
	Mesa verde	2155			
	Point Lookout	3814			
	Mancos	4067			
	Gallup	4973			
	Sanastee	5376			
	Greenhorn	5754			
	Graneros	5818			
	Dakota	5882			
38.					