

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No. /
NO-G-9811-1312

6. If Indian, Allottee or Tribe Name

7. If Unit or CA Agreement, Name and/or No.

8. Well Name and No.
Kelly Indian #1

9. API Well No. **30473**

10. Field and Pool, or Exploratory Area
Basin Dakota

11. County or Parish, State
San Juan, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on back of form

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Elm Ridge Resources, Inc.

3a. Address
PO Box 189 Farmington, NM 87499

3b. Phone No. (include area code)
505-632-3476

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**720' FSL & 820' FWL
Sec. 12-T27N-R13W**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well 04/02/01. Drilled 12-1/4 hole to 358' KB. Ran 7 jts 8-5/8, K-55, ST&C casing - set @ 358.65' KB. Cemented with 260 sx Class "B" 2% CaCl, 1/4# Cello. Displace w/ 20.5 bbls water. Plug down @ 18:55. Circulate 10 bbls to surface. Drilled 7-7/8 to 6124' KB. TD reached @ 3:00 Am on 4/12/01. Ran Halliburton High Resolution Induction and Spectral Density Dual Spaced Neutron Log. Ran 142 jts. 4-1/2, 10.5 #, J-55 casing - set @ 6124' KB. Stage tool set @ 3995' KB. Cemented first stage w/200 sx 65/35/POZ with 6% gel -3% salt, 1/4% Flocele and 300 sx Class "B" 2% CaCl, 1/4# Flocele Bump plug to 1875 psi and open stage tool. Circulate 3 hrs and 50 bbls cement to surface. Cement 2nd stage w/725 sx 37 # and 17# cement w/additives nad 50 sx Class "B" 2% CaCl, 1/4# Flocele. Drop plug and close stage tool w/2500 psi - plug held. Circulate 10 bbls to surface. Rig down cementers. Set slips. Cut off casing. Release rig. Install wellhead. R/U Halliburton Logging Services. Run CBL and perforate 5916' to 5960' KB w/4 SPF. R/U American Energy Services and frac Dakota w/2,000 gal 15% HCL, 68,000 gal Ambor 1025, 104,000 20/40 Brady Sand. ATP 1650. AIR 31 bpm. ISIP 1800.

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Trudy Grubelnik	Title Production Technician
Signature <i>Trudy Grubelnik</i>	Date June 6, 2001

TWO SPACE FOR OPERATOR/STATE USE

15. I, the undersigned, hereby certify that the foregoing is true and correct. I am the duly authorized representative of the operator of the well described herein, and I am authorized to execute this statement and to perform any other acts which would entitle the applicant to conduct operations thereon.

16. I, the undersigned, hereby certify that the foregoing is true and correct. I am the duly authorized representative of the operator of the well described herein, and I am authorized to execute this statement and to perform any other acts which would entitle the applicant to conduct operations thereon.

NMOC

30-045-30473

Elm Ridge Resources, Inc.
Kelly Indian #1
Sec. 12-T27N-R13W
San Juan County, New Mexico

SLOPE TESTS

DEPTH

91
181
889
1395
1920
2297
2826
3454
3926
4455
4970
5375
5771
6100

HOLE DEVIATION

1/2
1/2
1/2
1/2
1
1
1
3/4
3/4
3/4
1
1
1



State of New Mexico)

) ss
County of San Juan)

I, Trudy Grubelnik, being first duly sworn, depose and state that the above and foregoing depth and hole deviation figures are true and correct to the best of my information and belief.

Trudy Grubelnik

Subscribed and sworn before me this 4th day of June, 2001.

Agatha Snel

Notary Public

My commission Expires January 22, 05