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Appropriate District Office
<u>DISTRICT I</u>
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION P.O. Box 2088

<u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, New Mexico 87504-2088

I.	REQUE	ST FOR A	LLOWA	ABLE A	ND AUTHO	RIZATION	TO TRAN	SPORT		
1. Operator	Name and	Address		-		OGRID Number				
Burlington Resources Oil & Gas Company							14538			
PO Box 4289						I Now Woll				
		n, New Mexic	co 87499	5 Dogl M		L	LIACM AAGII	New Well  6. Pool Code		
4. API Number			<ol><li>Pool Name</li><li>Fulcher Kutz Pictured Clit</li></ol>			ffs		77200		
30-045-30497 7. Property Code			8. Property Name			113		9. Well Number		
			Hanks					22R		
II.	10 Surf	ace Location	on				•			
UI or lot no		Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
Н		27N	9W		1690	North	850	East	San Juan Co., NM	
III.	11. Bott	om Hole L	ocation							
UI or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County	
						L.,	45 C 400 Effectiv	- Pata	17. C-129 Expiration date	
	13. Producing	Method Code	14. Gas Cor	nection Date	15. C-129 Permit N	Number	16. C-129 Effectiv	7e Date	Tr. C-129 Expiration date	
F Flowing										
III. Oil and Gas Transporters  20. POD 21. O/G 22. POD ULSTR Location										
18. Transporter 19. Transporter Name			20. POD			21. O/G		and Descri		
OGRID	and Ad	ddress	2328405			0		and Dosei		
9018	Giant Indu	istries		20	<u> </u>		1			
25244	Giant Industries 25244 7 8 4 0 6 G							<b>*</b>		
20217	Williams F	Field Services	3	2 0	1					
					1	1	1	1 2		
								APR 200	•	
					l		I ∫r d		f d	
								-		
IV. Produ		er				I I	15			
23. POD 2840 7 24. POD ULSTR Location and Description										
		1							jakit to the same of the same	
V. Well (				Ioz TD		28. PBTD		29. Perforation		
25. Spud Date		26. Ready I	l l			2,664		2489-2589'		
3/2/2001 4/4/2001 30. Hole Size			31. Casing	& Tubing Siz		32. Depth Set		33. Sacks Cement		
8 3/4			7			129'		42 cft		
6 1/4			2 7/8			2695'		906 cft		
VI. Well Test Data										
34. Date Ne					36. Test Date	37. Test Leng	38. Tbg. Press	sure	39. Csg. Pressure	
					4/4/2001				SI 239	
40. Choke S	ize		41. Oil		42. Water	43. Gas	44. AOF		45. Test Method Flowing	
					<del> </del>	556	21	T	Plowing	
					J					
46. I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true  OIL CONSERVATION DIVISION  OUT CONSERVATION DIVISION										
										and complete to the best of my knowledge and belief.
								AS INSPECTOR, S	171 23	
Signature						Title:	BAILA ON # 6			
Signature ( ali								APR 20	2001	
Printed Name						Approval Da	ate:			
Peggy Cole										
Regulatory Supervisor (tlw)										
						-				
		lan e e	N.T	(EOE) 22:	6 0700					
4/18/2001		Telephone	NO.	(505) 320	number and no	me of the nro	vious onerato	r		
47. If this is a change of operator fill in the OGRID number and name of the previous operator										
<del></del>	Derator Si	on atura	Printed 1	Name .		Title		Date		