## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 2000

OWIL	1110, 1004-013
Expires:	November 30,
.case Serial No.	$\overline{}$

Do not use th	NOTICES AND REPO is form for proposals to II. Use form 3160-3 (AF	drill or to re-driver an	SF-077384  6. If Indian, Allo	ttee or Tribe Name	
SUBMIT IN TRI	PLICATE - Other instru		7. If Unit or CA/.	Agreement, Name and/or No.	
Type of Well	her		8. Well Name and GALT A 1R		
2. Name of Operator BURLINGTON RESOURCES	OIL & GAS	PEGGY COLE	9. API Well No. 30-045-304	99	
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (include area co Ph: 505.326.9727 Fx: 505.326.9563		10. Field and Pool, or Exploratory FULCHER KUTZ PICTURED CLIFFS	
4. Location of Well (Footage, Sec., 7 Sec 6 T27N R10W Mer SWN	,	) )	11. County or Par SAN JUAN	rish, and State	
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE O	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent  Subsequent Report □ Final Abandonment Notice  3. Describe Proposed or Completed Oplif the proposal is to deepen directions Attach the Bond under which the won following completion of the involved testing has been completed. Final At determined that the site is ready for fit (9-3-01) MIRU. ND WH. NU B (9-5-01) PT BOP & csg to 600 (9-6-01) TIH w/59 its 2-7/8" 6.0.4% fluid loss, 0.4% SMS, 0.3 celloflakes (124 cu ft). Circ 40	ally or recomplete horizontally, the will be performed or provide operations. If the operation repandonment Notices shall be fill nal inspection.)  OP. TIH w/bit, tag cmt psi/30 min, OK. Drill to Tell to Te	give subsurface locations and merethe Bond No. on file with BLM/E sults in a multiple completion or ned only after all requirements, included:  120'.  D @ 1922'. Circ hole clean. 1920'. Cmtd w/244 sx 35/65 ft). Tail w/90 sx Class C w/	isured and true vertical depths of all poils. Required subsequent reports shall be completion in a new interval, a Formuding reclamation, have been completion.  TOOH.  Class C cmt w/5 pps LCM-1, 3 which is a control of the control	☐ Well Integrity ☐ DRG  Peroximate duration thereof. Certinent markers and zones. Il be filed within 30 days 3160-4 shall be filed once ted, and the operator has	
14. I hereby certify that the foregoing is	Electronic Submission : For BURLINGTON R Committed to AFMSS fo	#7339 verified by the BLM We ESOURCES OIL & GAS, sent or processing by Maurice Joh	to the Farmington nson on 09/27/2001 ()		
Name (Printed/Typed) PEGGY C Signature	OLE	Date 09/24/	RT AUTHORIZER		
	THIS SPACE FO	R FEDERAL OR STATE	<del></del>		
Approved By  onditions of approval, if any, are attached that the applicant holds legal or equilic the applicant to conduct the 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent sections.	itable title to those rights in the ct operations thereon.  J.S.C. Section 1212, make it a	office Office crime for any person knowingly ar	Day		
same any raise, rectitions of frauduletti s	- representations as	to any matter within its jurisuictio		FAR RECOR	

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