Form 3160-5 (August 1999)

Name (Printed/Typed) PEGGY COLE

Signature

\_Approved By

(Electronic Submission)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO: 1004-0135

5. Lease Serial No.

	I-149-IN	ID-8473
_	TCT 1	A41 44 20 31 3

6. If Indian, A	llottee or Tribe Name
NAVA IO	

SUNDKI	5.3	1 110 1115/0110				
Do not use this abandoned well		If Indian, Allottee or Tribe Name     NAVAJO				
SUBMIT IN TRIF	IED 3	7. If Unit or CA/Agreement, Name and/or No. HUERFANITO UNIT				
1. Type of Well	Dr. 8.	8. Well Name and No. HUERFANITO UNIT 93R				
☐ Oil Well  ☐ Gas Well ☐ Oth	<u> </u>	7				
2. Name of Operator BURLINGTON RESOURCES	OIL & GAS	E-Mail: pbradfie pr-inc.com	911 JA	9. API Well No. 30-045-30510		
3a. Address 3401 EAST 30TH FARMINGTON, NM 87402		3b. Phone No. (include area code Ph: 505.326.9727 Fx: 505.326.9563				
4. Location of Well (Footage, Sec., T	., R., M., or Survey Descripti	on)	11	11. County or Parish, and State		
Sec 25 T27N R9W NWNW 79	5FNL 1150FWL			SAN JUAN COUNTY, NM		
12. CHECK APPR	ROPRIATE BOX(ES) T	O INDICATE NATURE OF 1	NOTICE, REPO	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
	☐ Acidize	☐ Deepen	☐ Production	(Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	on	■ Well Integrity	
Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomplete	e	☑ Other Drilling Operations	
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Temporaril	y Abandon		
	☐ Convert to Injection		■ Water Disp			
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Adetermined that the site is ready for 1 REVISED to show casing pres (9-11-01) MIRU. NU BOP. PT (9-12-01) Drill to TD @ 2265'. 2264'. Cmtd w/296 sx Premiul 0.25 pps celloflake (630 cu ft) loss, 0.25 pps celloflake (125	ally or recomplete horizontal rk will be performed or provid operations. If the operation bandonment Notices shall be final inspection.)  ssure test  BOP & csg to 600 psi/3 Circ hole clean. TOOH m Lite w/5 pps LCM-1, 3 Tail w/90 sx Class C T	ly, give subsurface locations and meatide the Bond No. on file with BLM/B results in a multiple completion or refiled only after all requirements, incl 30 min, OK. Drilling ahead. THH w/72 jts 2-7/8" 6.5# J-55 3% calcium chloride, 0.4% fluic	isured and true vert IA. Required subsecompletion in a neuding reclamation,  EUE csg, set @ d loss, 0.4% SN e, 0.2% fluid	ical depths of all per equent reports shall by interval, a Form 3 have been complete	tinent markers and zones be filed within 30 days 160-4 shall be filed once	
14. I hereby certify that the foregoing i	Electronic Submissio For BURLINGTON	n #9418 verified by the BLM Wel RESOURCES OIL & GAS, sent MSS for processing by Lucy Be	to the Farmingto	on		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Title

Office

REPORT AUTHORIZER

11/28/2001