<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised March 25, 1999

District III

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office 5 Copies

00 Rio Brazos R strict IV	Ka., Aztec										ENDED REPO
40 South Pachec											
	RE					AUTHORIZ	ZATIO	N TO TRAI			
			-	ame and Address						RID Numbe	er
Four Star Oil and Gas Co.								131994			
	3	3701 East N	Main St. I	Farmington,	NM 87401				³ Reason	for Filing 6	Code
	Number					ool Name		<u></u>			Pool Code
30 – 045-30541 7 Property Code			Blanco-Mesa Verde					72319			
						operty Name				9 Well Number	
10 C	С Т				Burrou	ighs Com B				-	4B
Sur		ocation Township	Range	Lot.Idn	Feet from the	e North/Sor	uth I inc	Feet from the	East/We	ant line T	County
2		27N	9W	Low.	1510	South	2111 151110	1880	East	est nue	San Juan
11 Rot	ttom U	lole Locat	tion	<u> </u>	<u>. </u>						
	ection	Township	Range	Lot Idn	Feet from th	ne North/So	uth line	Feet from the	East/W	est line	County
		-									
² Lse Code 13	13 Producin	g Method Code	e 14 Gas	Connection Dat	e 15 C-1	29 Permit Number		16 C-129 Effective	Date	17 C-1	29 Expiration Dat
Oil and O							T				
18 Transporter OGRID		¹⁹ Transporter Name and Address				20 POD 21 O/O				LSTR Loc Description	
		Giant	iant Refining Company			32803	0			T27N, R	
			O. Box 129		4 0		<u>.</u>	<u> </u>		•	
		Scot	tsdale, AZ	85267	je.			• • •			
151618		El P	aso Field Se	ervices		2001	G		Sec. 02	T27N, R	.9W
	į		P.O. Box 25 on, Tx 772.		_2 % ∃∵	2804	<u> </u>				
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	Ī	Houst	On, 1x 772.	32-2311			 			A Company	
		Houst	OII, TX 772.	32-2311							
		Houst	OII, TX 772.	<i>52-2311</i>						- 4	
	.	Houst	OII, 1X 772								;
		Houst	OII, 1X 772		I tank						
7. Produced		er	011, 17, 772								
		er	011, 17, 772	32-2311	24	POD ULSTR Loca	ation and I	-			?
7. Produced 23 POE 2 8 3 4		er	011, 17, 772		24	Thumsen on you be	ation and I	-			?
2 8 3 Well Con	280	er 5	011, 17, 772	52-2511		POD ULSTR Loca	ation and I	-			
28 3 Well Con	280	on Data	Ready Date		27 TD	POD ULSTR Loca Sec. 02 T2	ation and I 27N, R9V	29 Perfor			30 DHC, MC
2 8 3 Well Con	280	on Data		52-2511		POD ULSTR Loca Sec. 02 T2	ation and I	29 Perfor 4246'-4			
23 POE 283 Well Con 25 Spud Da 05/17/01	280	on Data	teady Date 18/30/02	Casing & Tubin	27 TD 4771'	POD ULSTR Loca Sec. 02 T2	ation and I 27N, R9V	29 Perfor 4246'-4			
23 POE 283 Well Com 25 Spud Da 05/17/01	280	on Data	teady Date 18/30/02		27 TD 4771'	POD ULSTR Loca Sec. 02 T2	ation and I	29 Perfor 4246'-4		34 Sack	30 DHC, MC
23 POI 2 8 3 2 Well Con 25 Spud Da 05/17/01	2 8 0 mpletic	on Data	teady Date 18/30/02	Casing & Tubin	27 TD 4771'	POD ULSTR Loca Sec. 02 T2	ation and I 27N, R9V	29 Perfor 4246'-4		34 Sack 270	30 DHC, MC
23 POI 2 8 3 Well Con 25 Spud Da 05/17/01 31 p	2 8 0 mpletic	on Data	teady Date 18/30/02	Casing & Tubin 8-5/8"	27 TD 4771'	POD ULSTR Loca Sec. 02 T2	ETD 99' 3 Depth Se 363'	29 Perfor 4246'-4		34 Sack 270	30 DHC, MC
23 POI 2 8 3 2 Well Con 25 Spud Da 05/17/01	2 8 0 mpletic	on Data	teady Date 18/30/02	Casing & Tubin 8-5/8" 4 -1/2 "	27 TD 4771'	POD ULSTR Loca Sec. 02 T2	3 Depth St 363'	29 Perfor 4246'-4		34 Sack 270	30 DHC, MC
23 POI 283 Well Con 25 Spud Da 05/17/01 31 p	mpletic	on Data	teady Date 18/30/02	Casing & Tubin 8-5/8" 4 -1/2 "	27 TD 4771'	POD ULSTR Loca Sec. 02 T2	3 Depth St 363'	29 Perfor 4246'-4		34 Sack 270	30 DHC, MC
23 POI 2 8 3 Well Con 25 Spud Da 05/17/01 31 p	mpletic pate Hole Size 2-1/4" 7-7/8"	on Data	teady Date 18/30/02	Casing & Tubin 8-5/8" 4 -1/2 " 2-3/8"	27 TD 4771'	POD ULSTR Loca Sec. 02 T2	3 Depth Sc 363' 4468'	29 Perfor 4246'-4	689'	34 Sack 270 750	30 DHC, MC
28 3 Well Con 25 Spud Da 05/17/01 31 p 12 7. I. Well Tes	mpletic pate Hole Size 2-1/4" 7-7/8"	on Data 26 g	Ready Date 08/30/02 32	Casing & Tubin 8-5/8" 4-1/2 " 2-3/8"	27 TD 4771' og Size	POD ULSTR Loca Sec. 02 T2 28 PB 472 38 Test Le	3 Depth So 363' 4468'	29 Perfor 4246'-4 et 4775	ressure	34 Sack 270 750	30 DHC, MC s Cement O SX O SX
23 POL 283 Well Con 25 Spud Da 05/17/01 31 p 12	mpletic pate Hole Size 2-1/4" 7-7/8"	on Data 26 g	teady Date 08/30/02	Casing & Tubin 8-5/8" 4-1/2 " 2-3/8"	27 TD 4771'	POD ULSTR Loc: Sec. 02 T2 28 PB 472	3 Depth S 363' 4468'	29 Perfor 4246'-4 et	ressure	34 Sack 270 750	30 DHC, MC s Cement O SX O SX
23 POI 2 8 3 Well Con 25 Spud Da 05/17/01 31 p 12 7 1. Well Tes 35 Date New (mpletic 2 8 0 mpletic Pate 1 Hole Size 2-1/4" 7-7/8"	on Data 26 g 1 36 Gas De	teady Date 18/30/02 32 livery Date	Casing & Tubin 8-5/8" 4-1/2 " 2-3/8" 37 Te	27 TD 4771' ng Size	POD ULSTR Loca Sec. 02 T2 28 PB 472 38 Test Loca 44 Ga No Flo	ation and I 27N, R9V 37D 3 Depth St 363' 4771' 4468'	29 Perfor 4246'-4 et 4775 39 Tbg. P	ressure	34 Sack 270 750	30 DHC, MC s Cement O SX O SX 40 Csg. Pressure 46 Test Method
Well Con 25 Spud Da 05/17/01 31 p 12 7. 1. Well Tes 35 Date New 41 Choke Siz	mpletic 2 8 0 mpletic Pate 1 Hole Size 2-1/4" 7-7/8"	on Data 26 g 36 Gas De 42	livery Date Oil	Casing & Tubin 8-5/8" 4 -1/2 " 2-3/8" 37 Te 43 Te ision have been co	27 TD 4771' g Size est Date Water	POD ULSTR Loca Sec. 02 T2 28 PB 472 38 Test Loca 44 Ga No Flo	ation and I 27N, R9V 37D 3 Depth St 363' 4771' 4468'	29 Perfor 4246'-4 et 4775	ressure	34 Sack 270 750	30 DHC, MC s Cement O SX O SX 40 Csg. Pressure 46 Test Method
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