

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG 2001

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator XTO ENERGY INC Contact: HOLLY PERKINS
E-Mail: Holly_Perkins@Crosstimbers.com

3. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 3a. Phone No. (include area code) Ph: 505.564.6720 Ext: 4020

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface SWNE 1610FNL 1910FEL
At top prod interval reported below G-31-27N-8W
At total depth

5. Lease Serial No. NMSF079232

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. BOLACK C 18

12. County or Parish SAN JUAN

14. Date Spudded 08/27/2001 15. Date T.D. Reached 09/02/2001 16. Date Completed ☐ D & A ☒ Ready to Prod. 09/20/2001

18. Total Depth: MD 2190 TVD 19. Plug Back T.D.: MD 2180 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
AIL SP GR COMPNEUTRON LITHODENSITY CAL MSFL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
8.750	7.000 J-55	20.0	0	222		85		0	0
6.250	4.500 J-55	11.0	0	2190		389		0	0

24. Tubing Record

Depth Set (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375						

25. Producing Interval

Formation

A) FRUITLA

B)

C)

D)

27. Acid, Fracture

Dep

26. Perforation Record

Bottom	Perforated Interval	Size	No. Holes	Perf. Status
1986	1939 TO 1986	0.450	144	

Ac.

Amount and Type of Material

15% HCL 111,419 GALS 25# XL W/155,000# S

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/09/2001	10/09/2001	3	→	0.0	21.0	1.5			GAS PUMPING UNIT
Choke Size	Thg. Press. Flwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
1/4"		100.0	→		168	12		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Thg. Press. Flwg. SI	Cog. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #7881 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

OPERATOR

OFFICIAL

10. Plans for Restoration of Surface:

When the well is abandoned, the location and access road will be cleaned and restored to the original topographical contours as much as possible. The area will be reseeded with the appropriate seed mixture.

If the well is productive, areas not used in production will be contoured and seeded with stipulated seed mixture. Production equipment will be painted the color designated by the surface managing agency.

11. Surface Ownership:

a. The surface ownership is Navajo Allotted Land (Allotment 011704 SW/4 and Allotment 011706 SE/4).

12. Other Information:

Refer to the archaeological report for a description of the soil characteristics.

13. Lessee's or Operator's Representative:

Paul C. Thompson, P.E.
Walsh Engineering & Production Corporation
7415 East Main
Farmington, New Mexico 87402
Phone: (505) 327-4892

14. Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Coleman Oil and Gas Company, and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to 18 U.S. Code 001 for the filing of a false statement.

June 5, 2001

Paul C. Thompson, P.E.

Paul C. Thompson

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
NACIMIENTO	0	1099		OJO ALAMO	
OJO ALAMO	1099	1289		KIRTLAND	
KIRTLAND	1280	1432		FARMINGTON	
FARMINGTON	1432	1774		FRUITLAND COAL	
FRUITLAND	1774	1938		PICTURED CLIFFS	
FRUITLAND COAL	1938	1989		MESAVERDE	
PICTURED CLIFFS	1989	2155			
MESAVERDE	2155	2190			

32. Additional remarks (include plugging procedure):
NO REMARK PROVIDED

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #7881 Verified by the BLM Well Information System.
For XTO ENERGY INC, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 10/16/2001 (02LXB0154SE)

Name (please print) DARRIN STEEDTitle ENGINEER

Signature _____ (Electronic Submission)

Date 10/11/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

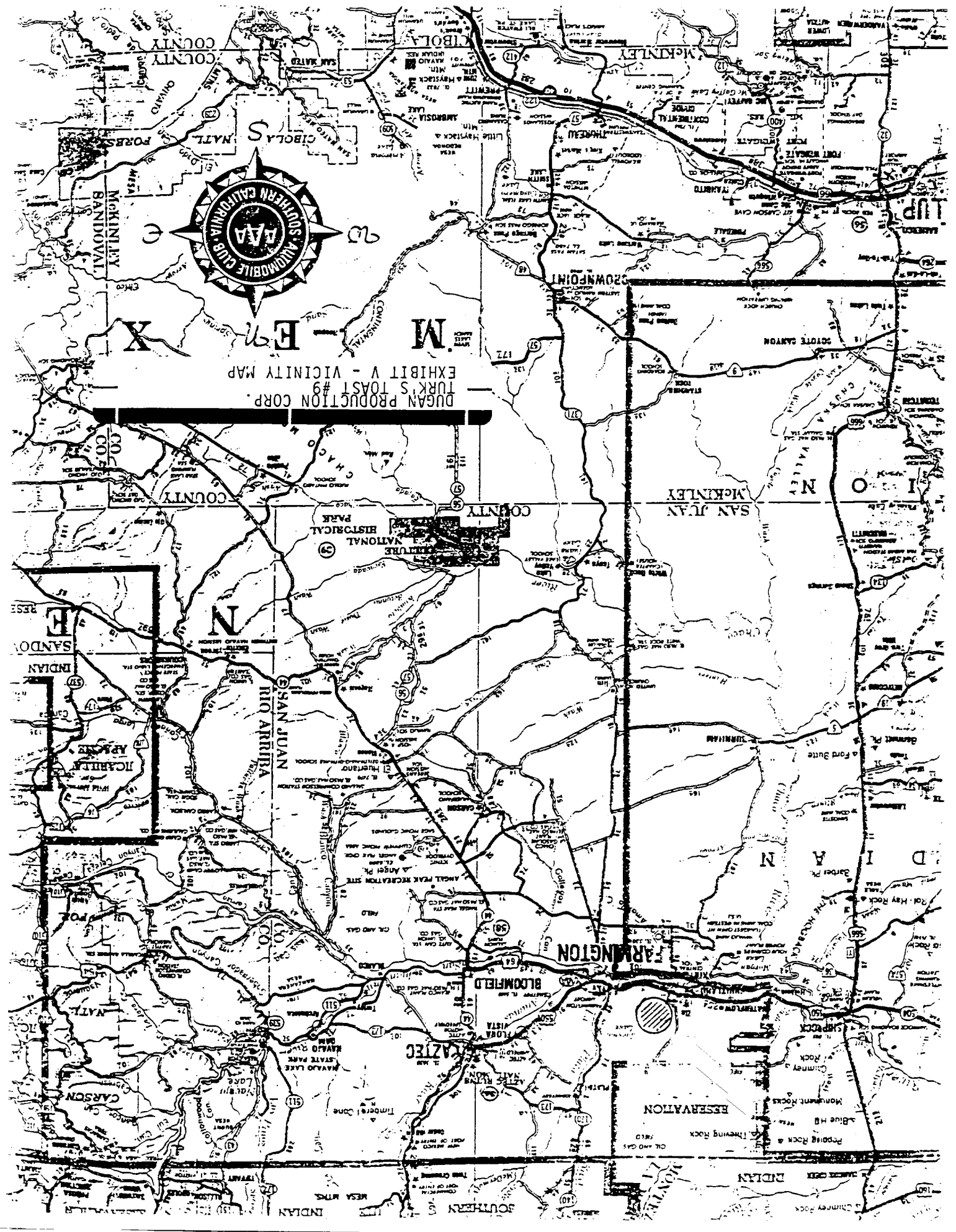


EXHIBIT V - VICINITY MAP
TURK'S TOAST #9
DUGAN PRODUCTION CORP.

