Form 3160-5 (November 1994)

## **UNITED STATES** DÉPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires November 30, 2000

5. Lease Serial No.

NMSF 079232

SUNDRY NOTICES	AND	<b>REPORTS</b>	ON	WELLS
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	r proposals to drill or to re-enter an rm 3160-3 (APD) for such proposals.	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE	E - Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil X Gas Well X Well Other		8. Well Name and No. BOLACK C 11B
2. Name of Operator XTO Energy Inc.		9. API Well No.
3a. Address 2700 Farmington Ave., Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M., or Survey Descr	3b. PhoneNo. (include area code)  1 Farmington, NM 87401505-324-1090	30 - 045 - 30628  10. Field and Pool, or Exploratory Area
1775' FNL & 1840' FWL, UNIT F, SEC	•	11. County or Parish, State SAN JUAN NM
12. CHECK APPROPE	RIATE BOX(ES) TO INDICATE NATUREOF NOTICE, REPORT	,OROTHERDATA
TYPE OF SUBMISSION	TYPE OF ACTION	
X Notice of Intent	Acidize Deepen Productio	on (Start/Resume) Water Shut-Off
Subsequent Report Final Abandonment Notice	Alter Casing Fracture Treat Reclamatic Casing Repair New Construction X Recomple Change Plans Plug and Abandon Temporar Convert to Injection Plug Back Water Dis	ete Other
If the proposal is to deepen directionally or recome Attach the Bond under which the work will be pe	Ifly state all pertinent details, including estimated starting date of any property of the property of the provided and the start of the provided the Bond No. on file with BLM/BIA. Required so the operation results in a multiple completion or recompletion in a new Notices shall be filed only after all requirements, including reclamation (tion.)	ical depths of all pertinent markers and zones.
XTO Energy inc. proposes to reco	mplete this well in the following manner:	

- 1. MIRU PU.
- POH w/production tubing.
- Set CIBP @ 4,435'.
- Perf, acidize and frac Chacra.
- TIH w/production tubing.
- Return well to production.



MESAVERDE WILL BE SHUT IN PENDING TESTING OF CHACRA COMPLETION. FUTURE PLANS INCLUDE DOWNHOLE COMMINGLING BOTH ZONES.

14. I hereby certify that the foregoing is true and correct Name(Printed/Typed)	Title	
DARRIN STEED	OPERATIONS ENGINEER	
Davin Stead	Date 2/6/02	
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE	
Approved by	Title Pets. Eng. Date 2/13/02	
Conditions of approval, if any, are attached. Approval of this notice does not warrant certify that the applicant holds legal or equitable title to those rights in the subject le which would entitle the applicant to conduct operations thereon.	or Office BLM-FF0	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

1625 N. French Dr., Hobbs, NM 88240 District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

AMENDED REPORT WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> AP1 Number 30-045-30628	<sup>2</sup> Pool Code 82329	<sup>3</sup> Pool Name Otero Chacra
Property Code	<sup>5</sup> Property Name Bolack C	<sup>6</sup> Well Number 11B
OGRID No.	<sup>6</sup> Operator Name XTO Energy, Inc	<sup>9</sup> Elevation 6,191' GR

Surface Location East/West line County North/South line Feet from the Township Range Lot Idn Feet from the UL or lot no. Section San Juan 1,840' West 8W 1,775 North F 28 27N Bottom Hole Location If Different From Surface East/West line County North/South line Feet from the Feet from the Township Range Lot Idn Section UL or lot no. Order No. Joint or Infill Consolidation Code Dedicated Acres 160

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A

