Form 3160-5 (August 1999

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires. November 30, 2000

BUREAU OF LAND MANAGEMENT					7 CHIBET 30, 2000
SUNDRY NOTICES AND REPORTS ON WELL'S Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				Lease Serial No. NMSF079232 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well			8. Well Name and N BOLACK C 11B		
Oil Well Gas Well Oth 2. Name of Operator XTO ENERGY INC.	HOLLY PERKINS E-Mail: Holly_Perkins@xtoenergy	9. API Well No. 30-045-30628			
3a. Address 2700 FARMINGTON AVE, BL FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	10. Field and Pool, or Exploratory OTERO CHACRA			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, and State	
Sec 28 T27N R08W SENW 1775FNL 1840FWL				SAN JUAN COUNTY, NM /	
12. CHECK APPE	ROPRIATE BOX(ES) T	O INDICATE NATURE OF N	IOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	Deepen	☐ Producti	☐ Production (Start/Resume) ☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation		☐ Well Integrity
Subsequent Report	☐ Casing Repair	☐ New Construction	■ Recomplete □		☐ Other
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
_	☐ Convert to Injection		☐ Water D	•	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally rk will be performed or provid I operations. If the operation r pandonment Notices shall be fi final inspection.)	y, give subsurface locations and measule the Bond No. on file with BLM/BIA esults in a multiple completion or recoiled only after all requirements, including	Required sub	sequent reports shall be ew interval a Form 316	e filed within 30 days
XTO Energy Inc. recompleted	this well in the following	manner:			
 MIRU PU. POH w/prod tbg. Set CIBP Perf'd Chacra fr/3,194' - 3,3 Acidized w/750 gals 7-1/20 Frac'd w/46,200 gals 70Q 6. CO well & landed tbg @ 3,7 RWTP. 	342' w/2 JSPF (12 holes % HCl acid. foamed gel w/74,795# 20	3).			
Blanco MV completion in this well is temporarily TA to test this zone.					

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