

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NMNM03380

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

FLORANCE

#69R

9. API WELL NO.

30-045-30629

10. FIELD AND POOL, OR WILDCAT

BASIN FRUITLAND COAL

11. SEC., T., R., M., OR BLK.

AND SURVEY OR AREA

Sec 19, T27N, R08W

12. COUNTY OR

PARISH

SAN JUAN

13. STATE

NM

1a. TYPE OF WELL:

OIL ☐GAS ☒DRY ☐

Other

b. TYPE OF COMPLETION:

NEW ☒WORK ☐DEEP- ☐PLUG ☐DIFF. ☐

Other

2. NAME OF OPERATOR

XTO Energy Inc.

3. ADDRESS AND TELEPHONE NO.

2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

935' FSL & 1845' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

1-5-02

15. DATE SPUNDED

12/11/01

16. DATE T.D. REACHED

12/13/01

17. DATE COMPL. (Ready to prod.)

WO P/L CONNECTION

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6076' GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

2293'

21. PLUG, BACK T.D., MD & TVD

2219'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

ALL

CABLE TOOLS

NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

FRUITLAND COAL 2039' -66'

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger Array induction/SFL/GR/SP/Neutron density/Pe/CAL/GR/CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7" J-55	20#	231' KB	8.75"	125 SX	
4.5" J-55	10.5#	2293' KB	6.25"	305 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	2153'	

31. PERFORATION RECORD (Interval, size and number)

Lower Fruitland Coal: 2,039'-42', 2,046'-49'

2,056'-66' w/3 JSPF (57 holes, 0.45" dia)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2039'-66'	500 gal 15% HCl acid & 95,134 gal
	20#, XL gelled FW, 11,500# 40/70
	AZ sd, 81,500# 20/40 Brady sand &
	32,000# 16/30 Brady sand

33.* PRODUCTION

DATE FIRST PRODUCTION 1/5/02		PRODUCTION METHOD <i>Flowing, gas lift, pumping - size and type of pump)</i> PUMPING					WELL STATUS (<i>Producing or shut-in</i>) SI	
DATE OF TEST 1/5/02	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N. FOR TEST PERIOD →	OIL - BBL. 0	GAS - MCF. 0	WATER - BBL. 54	GAS - OIL RATIO	
FLOW. TUBING PRESS. 0	CASING PRESSURE 304	CALCULATED 24-HOUR RATE →	OIL - BBL. 0	GAS - MCF. 0	WATER - BBL. 54	OIL GRAVITY - API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TO BE SOLD

TEST WITNESSED BY

JOHN RECTOR

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Darin Steed

TITLE

OPERATIONS ENGINEER

DATE

1/14/02

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth intervals tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo Sndstn	1129'				Ojo Alamo	1129'	
Kirtland Shale	1328'				Kirtland Shale	1328'	
Fingtn Sandstone	1450'				Fingtn Sandstones	1450'	
Fruitland Fmt	1888'				Fruitland Fmt	1888'	
Lwr FTC	2034'				Lwr FTC	2034'	
PC Sandstone	2105'				PC Sandstone	2105'	
Lewis Shale	2276'				Lewis Shale	2276'	