Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BURGALLOF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 200

BURCAU OF LAND MANAGEMENT						lovember 30, 2000
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. SF-079232 6. If Indian, Allottee or Tribe Name	
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other					& Well Name and No. BOLACK C 17	
2. Name of Operator Contact: JEFF W. PATTON E-Mail: Holly_Perkins@Crosstimbers.					9. API Well No. 20 30-045-30630	
3a. Address 2700 FARMINGTON AVE., BI FARMINGTON, NM 87401	3b. Phone No. (o. (include area code) 64.6720 Ext. 4007		10. Field and Pool, or Exploratory BASIN FRUITLAND COAL		
4. Location of Well (Footage Sec., T., R., M., or Survey Description)					11. County or Parish, and State	
Sec 30 T27N R08W Mer SWNE 2490FNL 1820FEL				SAN JUAN COUNTY, NM		
12. CHECK APPF	ROPRIATE BOX(ES) TO	O INDICATE N	IATURE OF	NOTICE, R	EPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize ☐ Deepen ☐ Alter Casing ☐ Fracture			☐ Production (Start/Resume)☐ Reclamation		☐ Water Shut-Off ☐ Well Integrity
Subsequent Report	☐ Casing Repair ☐ Nev		Construction	☐ Recomplete		☑ SPUD
☐ Final Abandonment Notice	□ Change Plans	☐ Change Plans ☐ Plug and Abar		☐ Temporarily Abandon		
	☐ Convert to Injection ☐ Plug Back		ack	☐ Water Disposal		
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) XTO Energy Inc. spudded 8-3/4" hole @ 1:00 p.m., 9/3/01. Ran 5 jts 7", 20#, J-55 STC csg to 218' KB. Cemented csg w/360 sx Cl "B" cmt w/3% CaCl2 & 1/2#/sx celloflake (15.6 ppg, 1.18 cuft/sx. Topped out down 1" tubing with 25 sx Cl "B" cmt w/3% CaCl2 & 1/2#/sx celloflake (15.6 ppg, 1.18 cuft/sx. Circ cement to surf via 1" tbg and shut down. Pressure tested BOP & surf csg to 800 psig for 30 min. Held OK.						
14. I hereby certify that the foregoing is Namc (Printed/Typed) JEFF W. F	Electronic Submission in For XTO E Committed to AFMS	ENERGY INC., se SS for processin	nt to the Farm	ington on 09/14/200	•	
				-		
Signature Date 09/13/2001						
····	THIS SPACE FO	OR FEDERAL	OR STATE	OFFICE U	SE	
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warrant or critify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Title		Date	
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United						
States any false, fictitious or fraudulent si	tatements or representations as	to any matter withi	n its jurisdiction.	ACC	SEPTED FOR I	RECORD

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