

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NMSF079232
		6. If Indian, Allottee or Tribe Name
		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Multiple--See Attached
2. Name of Operator XTO ENERGY INC. Contact: HOLLY PERKINS E-Mail: Holly_Perkins@xtoenergy.com		9. API Well No. Multiple--See Attached
3a. Address 2700 FARMINGTON AVE, BLDG K, SUITE 1 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.324.1090 Ext: 4020 Fx: 505.564.6700	10. Field and Pool, or Exploratory S. BLANCO PC/ BLANCO MESAVERDE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached 28-27-8		11. County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Surface Commingling
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

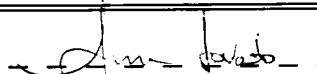
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. proposes to surface commingle these wells per the attached documents. The flowline from the Bolack C #10B to the Bolack C LS #1 will be approximately 1,600' in length and will require a width of 12' for installation.

WELLS ARE ON COMMON LEASE
NO CAS
NO UNIT AGREEMENT

14. I hereby certify that the foregoing is true and correct. Electronic Submission #11554 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Farmington Committed to AFMSS for processing by Matthew Halbert on 06/06/2002 ()	
Name (Printed/Typed) DARRIN STEED	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 05/28/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title Petr. Eng	Date 6/12/02
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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41000



April 24, 2002

Mr. David Catanach
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505

RE: Administrative Approval to Surface Commingle
Bolack C LS #1, Bolack C LS #10 & Bolack C #10B
Sec 28, T-27-N R-8-W
San Juan County, New Mexico

Dear Mr. Catanach,

XTO Energy, Inc. (XTO) requests administrative approval to surface commingle the above mentioned wells. All gas would be surfaced commingled through a single existing wellhead compressor. Each well's oil and water production will be kept separate and not commingled.

Utilizing a single wellhead compressor will help all three wells overcome sales line pressure and thereby maximize each well's productivity. The lower operating costs resulting from shared compression will extend the economic life of all wells thus increasing their ultimate recoveries.

The following are enclosed for your review of the proposed surface commingling amendment.

1. Well information table.
2. Gas production allocation formula sheet.
3. Battery schematic of proposed installation.
4. Well location plat.

If you need additional information or have any questions, please give me a call at (505) 324-1090.

Sincerely,
XTO ENERGY, INC

Darrin L. Steed
Operations Engineer

Enclosures

Cc: Gary Markestad
Well File
DLS File

C:\Work\Surface Commingles\Bolack C #1, #10 & #10B.doc





Name: FRESNO CANYON
Date: 4/15/02
Scale: 1 inch equals 1000 feet

Location: 036° 33' 05.4" N 107° 41' 03.3" W
Caption: Surface Commingling
Bolack C #1, #10, #10B ± 10 B
XTO Energy Inc

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Well Information

	Bolack C LS #1	Bolack C LS #10	Bolack C #10B
Location	Sec 28A, T27N R8W	Sec 28A, T27N R8W	Sec 28H, T27N, R8W
Formation	Pictured Cliffs	Mesaverde	Mesaverde
API #	30-045-06273	30-045-06271	30-045-30657
Pool Name	South Blanco	Blanco	Blanco
Pool Code	72439	72319	72319
Gas Gravity	.751	.799	.600
Gas Rate (MCFD)	58	94	161
Oil Gravity	NA	NA	50.4
Oil Rate (BPD)	0	0	1.7
Water Rate (BPD)	0.1	0.1	3.1
WI	100%	100%	100%
NRI	72.59510%	72.59510%	72.59510%

Gas Allocation Formula

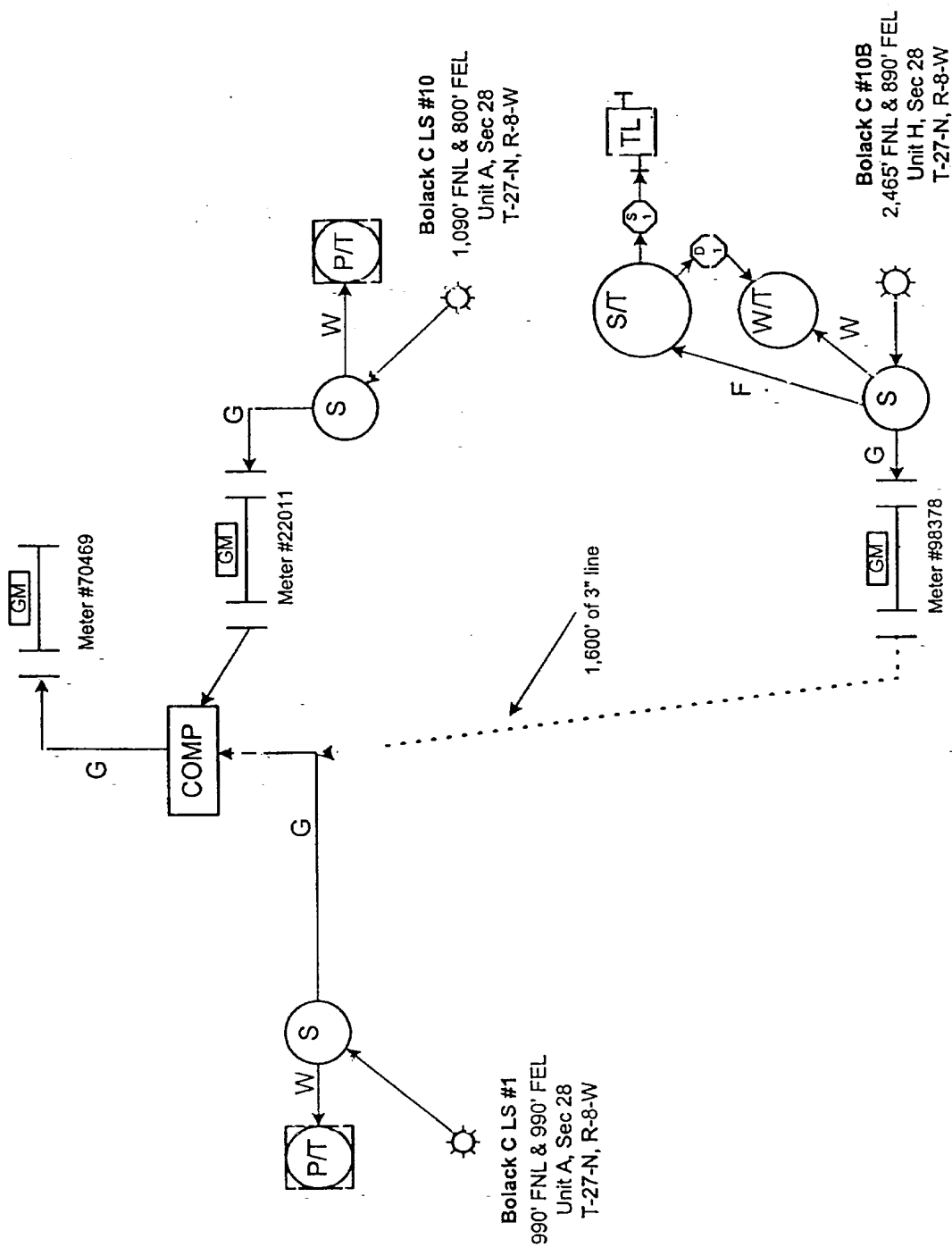
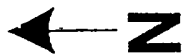
The El Paso Field Services (EPFS) meter and meter runs will remain in place. Gas volumes for the Bolack C LS #1 will be determined by the following formula:

$$\text{Bolack C LS \#1 Production} = \text{Meter \#70469} - \text{Meter \#22011} - \text{Meter \#98378} \\ + \text{Allocated compressor fuel gas}$$

The compressor's fuel gas will be allocated based on each wells production. The fuel gas usage is estimated to be 14.4 MCFD for the compressor.

No commingling of oil or water will occur. Production and sales will be based on actual measured volumes from each well.

XTO ENERGY INC
Site Diagram for the Bolack C LS #1, Bolack C LS #10 & Bolack C #10B
Proposed Surface Commingling
Federal Lease #: NMSF 079232



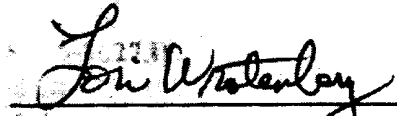
ATTACHMENT LIST			
RECEIVED	STATUS	FILE NAME	DESCRIPTION
5/28/2002	DRAFT	Bolack C LS #1, #10, C #10B Appr Cmgl Ord (#2 OCD).gif	Appr to Cmgl (#2-OCD)
5/28/2002	DRAFT	Bolack C LS #1, #10, C #10B Appr Cmgl Ord (#1 OCD).gif	Appr to Cmgl (#1-OCD)
5/28/2002	DRAFT	Bolack C LS #1, #10, #10B Admin Appr to Cmgl.gif	Ltr rqst for Admin Appr (OCD)
5/28/2002	DRAFT	Bolack C LS #1, #10, #10B Cmgl Map.gif	Map
5/28/2002	DRAFT	Bolack C LS #1, #10, #10B Gas Allocation.gif	Gas Allocation
5/28/2002	DRAFT	Bolack C LS #1, #10, #10B Cmgl d Site Diagram.gif	Cmgl Site Diagram

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

FURTHER: The operator shall notify the supervisor of the Aztec district office prior to implementation of this commingling operation.

PROVIDING: Like approval is also required from the U.S. Bureau of Land Management.

DONE at Santa Fe, New Mexico, on this 21st day of May 2002.


LORI WROTENBERY,
Division Director

LW/WVJ

cc: Oil Conservation Division- Aztec
Bureau of Land Management – Farmington



SF-079232

NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON

Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director

Oil Conservation Division

XTO Energy Inc.
2700 Farmington Avenue
Building K, Suite 1
Farmington, New Mexico 87401

Attention: Mr. Darrin L. Steed

MINERAL RESOURCES	
ADM	COMMINGLING ORDER PC-1057
NATV AM MIN COORD	
SOLID MIN TEAM	
PETRO MGMT TEAM	2X
O & G INSPECT TEAM	
ALL TEAM LEADERS	
LAND RESOURCES	
ENVIRONMENT	
FILES	

The above named company is hereby authorized to surface commingle the following pools and acreage within the same lease:

Existing Well: Bolack C LS Well No. 1 (API No. 30-045-06273)
South Blanco-Pictured Cliffs (Prorated Gas 72439)
Dedicated to the NE/4 (160 acres) of Section 28, Township 27N, Range 8W NMPM

Existing Well: Bolack C LS Well No. 10 (API No. 30-045-06271)
Blanco-Mesaverde (Prorated Gas 72319)
Dedicated to the W/2 (320 acres) of Section 28, Township 27N, Range 8W NMPM

Newer Well: Bolack C Well No. 10B (API No. 30-045-30657)
Blanco-Mesaverde (Prorated Gas 72319)
Dedicated to the E/2 (312.22 acres) of Section 28, Township 27N, Range 8W NMPM

These wells all have common ownership and are located on the same Federal Lease No. NMSF - 079232, in San Juan County, New Mexico.

All but one (1) of these wells shall have allocation gas meters installed prior to the compressor. Compressor fuel gas usage shall be estimated periodically by producing one of these wells containing an allocation meter and with all other wells shut in. Gas sales on wells containing allocation meters shall be the allocation meter volumes minus allocated compressor fuel gas.

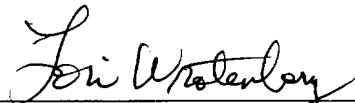
Gas sales for the remaining well without an allocation meter shall be total CDP sales minus the calculated sales for the wells with allocation meters. For purposes of reporting, each well's gas production shall be calculated from gas sales plus estimated fuel gas usage. Oil and water shall be separated, measured, and trucked from each of these wells individually.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 303 of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

FURTHER: The operator shall notify the supervisor of the Aztec district office prior to implementation of this commingling operation.

PROVIDING: Like approval is also required from the U.S. Bureau of Land Management.

DONE at Santa Fe, New Mexico, on this 21st day of May 2002.



LORI WROTENBERY,
Division Director

LW/WVJ

cc: Oil Conservation Division- Aztec
Bureau of Land Management – Farmington ✓