

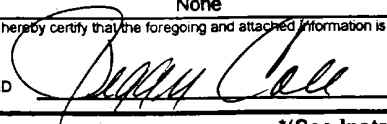
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

| | | | | | | | |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|----------------------------------------------------------------------|--|------------------------------------------------------------------|--|-------------------------------------------------------------------------------------------------------------------------------------------|--|
| 1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. NMNM03017 | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____ | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME Huerfano Unit | |
| 2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY | | | | | | 8. FARM OR LEASE NAME, WELL NO. Huerfano Unit #258S | |
| 3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700 | | | | | | 9. API WELL NO. 30-045-30699 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1190°FNL, 840°FEL At top prod. interval reported below At total depth | | | | | | 10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.36, T-27-N, R-10-W | |
| 14. PERMIT NO. _____ DATE ISSUED _____ | | | | 12. COUNTY OR PARISH San Juan | | 13. STATE New Mexico | |
| 15. DATE SPUNDED 10/2/2001 | | 16. DATE T.D. REACHED 10/4/2001 | | 17. DATE COMPL. (Ready to prod.) 1/24/2002 | | 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6451'GL, 6463'KB | |
| 19. ELEV. CASINGHEAD 2465' | | 20. TOTAL DEPTH, MD & TVD 2427' | | 21. PLUG, BACK T.D., MD & TVD 2427' | | 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-2465' | |
| 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2062-2212' Fruitland Coal | | | | | | 25. WAS DIRECTIONAL SURVEY MADE No | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Platform express, DiPole Sonic, ECS/CMR, MRIL, GR-CBL-CCL | | | | | | 27. WAS WELL CORED No | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE/GRADE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | |
| 8 5/8 | | 24# | | 142' | | 12 1/4 | |
| 4 1/2 | | 10.5# | | 2463' | | 7 7/8 | |
| | | | | | | | |
| | | | | | | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT* | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 30. TUBING RECORD | | | | | | | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | | | |
| 2 3/8 | | 2033' | | | | | |
| | | | | | | | |
| | | | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) 2062, 2070-74', 2078-84', 2090-93, 2097-2100, 2104-07', 2152-60', 2210, 2212. | | | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | |
| DEPTH INTERVAL (MD) | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| 2062-2212' | | | | 100,000# 20/40 Brady sand, 309 bbls 30# lnr gel, 393,300 SCF N2. | | | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| | | Flowing | | | | SI | |
| DATE OF TEST | | HOURS TESTED | | CHOKE SIZE | | PROD'N FOR TEST PERIOD | |
| 1/24/2002 | | | | | | | |
| FLOW. TUBING PRESS. | | CASING PRESSURE | | CALCULATED 24-HOUR RATE | | OIL-BBL | |
| SI 120 | | SI 125 | | | | 217 Pitot gauge | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold | | | | | | TEST WITNESSED BY | |
| 35. LIST OF ATTACHMENTS None | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED | | TITLE | | | | DATE | |
|  | | Regulatory Supervisor | | | | 1/31/2002 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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| 38. | GEOLOGIC MARKERS | |
| | TOP | |

| FORMATION | TOP | BOTTOM | DESCRIPTION | NAME | MEAS. DEPTH | TRUE VERT. DEPTH |
|-----------------|-------|--------|------------------------------------------------------------------------|-------------|-------------|------------------|
| Ojo Alamo | 1400' | 1438' | White, cr-gr ss. | Ojo Alamo | 1400' | |
| Kirtland | 1438' | 1956' | Gry sh interbedded w/tight, gry, fine-gr ss. | Kirtland | 1438' | |
| Fruitland | 1956' | 2217' | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss. | Fruitland | 1956' | |
| Pictured Cliffs | 2217' | 2465' | Bn-Gry, fine grn, tight ss. | Pic. Cliffs | 2217' | |

[illegible]