

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 26, 19955. LEASE DESIGNATION AND SERIAL NO.
NMSF 077384

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____						7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____						8. FARM OR LEASE NAME, WELL NO. KUTZ J FEDERAL #2E	
2. NAME OF OPERATOR XTO Energy Inc.						9. API WELL NO. 30-045-30755	
3. ADDRESS AND TELEPHONE NO. 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 505-324-1090						10. FIELD AND POOL, OR WILDCAT BASIN DAKOTA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1645' FSL & 1160' FEL, UNIT I At top prod. interval reported below At total depth						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC 06, T27N, R10W	
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH SAN JUAN	
15. DATE SPUDDED 3/7/02		16. DATE T.D. REACHED 3/17/02		17. DATE COMPL.(Ready to prod.) 4/23/02		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6009' GL	
19. ELEV. CASINGHEAD 6009'		20. TOTAL DEPTH, MD & TVD 6901'		21. PLUG, BACK T.D., MD & TVD 6850'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS ALL		CABLE TOOLS		25. WAS DIRECTIONAL SURVEY MADE NO	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 6573' - 6577'						27. WAS WELL CORED NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN PLATFORM EXPRESS ARRAY INDUCTION/GR/CAL/SP							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8-5/8"		24#		369'		12-1/4"	
4-1/2"		10.5#		6896'		7-7/8" 1230 1330 sx; circ	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-3/8"		6401'		6368'			
31. PERFORATION RECORD (Interval, size and number) 6573' - 6577' w/2 JSPF (.30" dia. 10 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
6573' - 77'				NONE			
33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) SI	
DATE OF TEST 4/23/02		HOURS TESTED 3 hrs		CHOKE SIZE 1/4"		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS. 1825 psig		CASING PRESSURE 0 psig		CALCULATED 24-HOUR RATE →		OIL - BBL. 0 bbls	
						GAS - MCF. 337.5 MCF	
						WATER - BBL. 33 bbls	
						GAS - OIL RATIO 3	
						OIL GRAVITY - API (CORR.) 3	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, e'c.) TO BE SOLD						TEST WITNESSED BY DUSTY MECHAM	
35. LIST OF ATTACHMENTS						ACCEPTED FOR RECORD	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						APR 29 2002 4/24/02	
SIGNED <u>Dustin Steer</u> TITLE OPERATIONS ENGINEER						DATE	
(See Instructions and Spaces for Additional Data on Reverse Side)						FARMINGTON FIELD OFFICE BY <u>[Signature]</u>	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time to tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	833'	951'		OJO ALAMO	833'	951'
KIRTLAND SHALE	951'	1029'		KIRTLAND SHALE	951'	1029'
FRMGTN SANDSTONE	1029'	1646'		FRMGTN SANDSTONES	1029'	1646'
FRMGTN FMT	1646'	1887'		FRUITLAND FMT	1646'	1887'
LWR FTC	1867'	1884'		LOWER FTC	1867'	1884'
PC SANDSTONE	1887'	2037'		PC SANDSTONE	1887'	2037'
LEWIS SHALE	2037'	3390'		LEWIS SHALE	2037'	3390'
CHACRA SNDSTONES	2787'	3023'		CHACRA SNDSTONES	2787'	3023'
CLIFFHOUSE SDSTN	3390'	3526'		CLIFFHOUSE SNDSTN	3390'	3526'
MENEFEE FMT	3526'	4227'		MENEFEE FMT	3526'	4227'
PT LOOKOUT SDSTN	4227'	4576'		PT LOOKOUT SNDSTN	4227'	4576'
MANCOS SHALE	4576'	6188'		MANCOS SHALE	4576'	6188'
GALLUP SANDSTONE	5405'	5887'		GALLUP SANDSTONE	5405'	5887'
GRNHORN LIMESTN	6188'	6247'		GRNHORN LIMESTONE	6188'	6247'
GRANEROS SHALE	6247'	6276'		GRANEROS SHALE	6247'	6276'
DK SANDSTONES	6276'	6568'		DK SANDSTONES	6276'	6568'
BURRO CNYN SDSTO	6568'	6633'		BURRO CNYN SNDSTN	6568'	6633'
MORRISON FMT	6633'	6901' (TD)		MORRISON FMT	6633'	6901' (TD)