Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM AJVYRC	VED
Budget Bureau No.	
Expires Novembe	r 30, 2000

5.	Lease Serial No
SF	0772/82

SUNDRY NOTICES AND	REPORTS	ON	WELLS
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Do not use this form for proposals to drill or to re-enter and

6. If Indian, Allottee or Tribe Name

	n 3160-3 (APD) for such proposals.	FED	. ' A		
SUBMIT IN TRIPLICATE	- Other instructions on reverse side	1 2002 N : N : N :	.7. If Unit or CA/Agreement, Name and/or No		
Type of Well Oil X Gas Well Other Name of Operator Other			8. Well Name and No. MARTIN C FEDERAL #1E		
XTO Energy Inc.		·	9. API Well No.		
3a. Address 3b. PhoneNo. (include area code)			30-045-30763		
2700 Farmington Ave. Bldg. K. Ste 4. Location of Well (Footage, Sec., T., R., M. or Survey Descrip	tion)	24-1090	10. Field and Pool, or Exploratory Area BASIN DAKOTA		
1050' FSL & 1200' FEL SEC 03, T27		11. County or Parish, State SAN JUAN NM			
12. CHECK APPROPR	ATE BOX(ES) TO INDICATE NATURE				
TYPE OF SUBMISSION		TYPE OF ACTION			
Notice of Intent	Acidize Deepen	Production	n (Start/Resume) Water Shut-Off		
	Alter Casing Fracture Tro	eat Reclamatio	on Well Integrity		
Subsequent Report	Casing Repair New Const	ruction Recomplet	te X Other SPUD, SET &		
Final Abandonment Notice	Change Plans Plug and A	bandon Temporari	dy Abandon PT SURF CSG; TD		
	Convert to Injection Plug Back	Water Disp	SET PROD CSG		
following completion of the involved operations. It testing has been completed. Final Abandonment's determined that the final site is ready for final inspect. 1/23/02 - 1/25/02: Spudded 12-1/surface casing w/250 sx Type III 15 bbls cement to surface. PT BC 2/4/02 - 2/6/02: Reached driller Landed casing @ 6,904'. Cemented RDMO Bearcat Drilling Rig #2 @ 12	cement w/3% CaCl2 & 1/4#/sx cement w/3% CaCl2 & 1/4#/sx OP's & surface casing to 500/rs TD of 6,906' @ 12:00 a.m. d casing w/1,055 sx Premium L2:00 a.m., 2/6/02. TOC @ 1,8	8", 24#, J-55, ST8 celloflake (14.5 /1500 psig for 30 TIH w 4-1/2", 10 lite FM followed b 800' by temp surve	AC casing to 376'. Cemented ppg, 1.42 cuft/sx). Circ minutes. Held OK. 0.5#, J-55 csg to btm. by 250 sx Premium Lite HS.		
** PRESSURE TEST OF PRODUCTION (CASING WILL BE DONE AT TIME (F COMPLETION **			
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			~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		
	Title				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) JEFF PATTON	i	ORILLING ENGINEER			
<u> </u>	Date 2/	8/02			
THI	S SPACE FOR FEDERAL OR STA	TE OFFICE USE	ACCEPTED FOR RECORD		
Approved by	Title		Date		
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to	those rights in the subject lease		FEB 2 1 2002		
which would entitle the applicant to conduct operations the	ereon.	o any departmentor agen	FARMINGTON FIELD OFFICE		
Title 18 U.S.C. Section 1001, makes it a crime for an fraudulent statements or representations as to any matter	ny person knowingiy and wilirully to make the state of th	o any departmentor agen	11111		