Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1004-0137

See other instructions on averse side)

Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

NIN 4NIN 4000C4

							N	MNM02861		
ELL CON	MPLE	TION OR RE	COMPLET	ION REPO	RT AND	LOG*	6. IF INC	NAN, ALLOTTEE	OR TRIBE NAME	
TYPE OF WE		OiL WELL	GAS X	DRY Other						
7/25 OF 001	NDI ETIO] Werr [7]				7. UNIT	AGREEMENT N	AME	
TYPE OF CO	_	WORK DEEP-	PLUG	DIFF.	**		8. FARI	OR LEASE NA	ME, WELL NO.	
WE	╙┖	OVER L EN L	BACK	RESVROther _	- 76		1	odewick #7R	}	
NAME OF OF	FRATOR							VELL NO.		
		RESOURCES OIL	L & GAS COMPA	NY	<i>,</i> €3	2000	3	0-045-30796		
ADDRESS A	ND TELEF	PHONE NO.			Per Mil	17 h - W	i .	LD AND POOL, O		
PO BO	OX 4289,	Farmington, NM 8		326-9700	4				Pictured Cliffs BLOCK AND SURVEY	
		Report location clear	ny and in accordance	e with any state re	dailettieurz Y			AREA	DECORAND CONVEY	
At surface	1080	O'FNL, 950'FEL			15			Sec.30, T-27-	N. R-9-W	
At top prod. in		andered healthcare			Nan-		·	,	.,	
At top prod. II	utervan let	Ortola Dolow								
At total depth	1				* 4	المستعالية والمتعارف	1			
			14	PERMIT NO.	DATE ISSUÉ	D	12. CC	UNTY OR	13. STATE	
			['"	Littinii ito.	1	_		ARISH		
					<u> </u>			San Juan	New Mexico	
5. DATE SPUDDI	ED 16.	DATE T.D. REACHED	1	PL. (Ready to prod.)		18. ELEVATIONS (DF, F 6418'GL, 64		K, EIG.)*	19. ELEV. CASINGHEAD	
2/15/2002 D. TOTAL DEPTH	I MO ATOM	2/17/2002	3/7/20 ACK T.D., MD &TVD	122. IF MULTIPLE CO	OMPL.	23. INTERVALS	ROTARY	TOOLS	CABLE TOOLS	
, TOTAL DEFT	1, MD 01110			HOW N		DRILLED BY	1		1	
2523'		2482'		1115 015 1115 750			0-2482	25. WAS DIREC	TIONAL	
4. PRODUCTION	INTERVAL	(S) OF THIS COMPLET	JON-TOP, BOTTOM, N	HAME (MD AND IVD)	•			SURVEY M		
2281-2358							1		No	
	RIC AND OT	HER LOGS RUN					27. WAS	WELL CORED	No	
GR-CCL						4 :=#\	—			
8.	T	WEIGHT, LB./FT.	DEPTH SET (MD)	CASING RECORD		MENT, CEMENTING REC	ORD	A	MOUNT PULLED	
CASING SIZE/G	SRADE	20#	141'	8 3/4		59 cu. Ft.	<u> </u>			
2 7/8		6.5#	2513'	6 1/4		848 cu. Ft.				
		LINER RE	CORD	<u> </u>	30.		Τι	BING RECOR	D	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	SIZE DEPTH SET (N		. ,		
- 0.22	101 (4.5)									
						ID, SHOT, FRACTUR	5 05145	NE CONCESE	FT0	
PERFORATK	ON RECOR	D (interval, size and nun	10er) 2200 2202 2205	32.				D KIND OF MAT		
201, 2263, 220 313-2315-23								dy sand, 15,000# 12/20 Brady sand,		
338, 2339, 23	41, 2344,	2345, 2346, 2355,	2356, 2357, 2358		-	282 bbls ck	ear frac,	316,900 SCI	N2.	
		•	•			-				
				 		+				
33.					PRODUCTION					
ATE FIRST PRO	DUCTION	PRODU	CTION METHOD (Flow		-size and type of pu	mp)		SI	(Producing or shut-in)	
DATE OF TEST		THOURS TESTED	ICHOKE SIZE PI	Flowing ROD'N FOR OIL-	-B8L	GAS-MCF	WAT	ER-BBL	GAS-OIL RATIO	
IAIE OF 1EST		HOOKS TEGTED		EST PERIOD		1				
3/7/02				<u> </u>					lan an institution	
LOW. TUBING P	RESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-	-BBL		OIL GRAVITY-API (COR!	
		SI 24			ТЅТМ	1			1	
34. DISPOSITIO	ON OF GAS	(Sold, used for fuel, ven	ted, etc.)	_ _	[TOTAL			TEST WITNES	SED BY	
₩#. = 0: ==::::		To be sold						ACCEPTED FOR RECORD		
35. LIST OF AT	TACHMEN							NOOE! II	אטטאא אבנטאנ	
		None			land from all page 14-1	nie recorde		 		
36. I hereby cer	rtify that the	foregoing and attached i	nrormation is complete	and correct as determ	imied itom ail availai	une recurus		MAF	R 1 8 20 02	
\	No.	mulla.	11	Regulatory S	unervisor		DATE			
SIGNED		HI Cal						FARMING	TON FIELD OFFICE	
	(*(8	See Instruction	s and Spaces	for Addition	ai Data on Reve	rse Sid	e) ^{D I}	- A/A/	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37.	١,					
NUMMARY OF POS bill-stem, tests, in scoveries):	recovenes):	FORMATION		Ojo Alamo	Kirtland	Fruitland
ROUS ZONES: (St		TOP		131	146	
how all important m		MOLLOR		1382' 1487'		1487' 1845'
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	PRESENTED FORTERIA RIC.	Dispect of the property of the			White, cr-gr ss.	White, cr-gr ss. Gry sh interbedded w/tight, gry, fine-gr ss
36.		NAME				ts ts
GEOLOGIC MARKERS		MEAS. DEPTH	-			
ARKERS	TOP	DEPTH				

Pictured Cliffs

2278' 2523'

Bn-Gry, fine grn, tight ss.

Pic.Cliffs

2278'