

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS 2002 JUN -5 PM 1:15

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
Oil ☐ Gas ☒ Well ☐ Other ☐

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue, Farmington, NM 87401-2634

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1725' FNL & 1300' FEL (SE NE)

SECTION 35, T27N, R12W

5. Lease Designation and Serial No.

NOO-C-14-20-7472

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DA ON PAH No. 1R

9. API Well No.

30-045-30813

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

SAN JUAN COUNTY,
New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other SPUD, TD & CSG RPTS☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water(Note: Report results of multiple completion on
Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/28/02 MIRU L&B Speed Drill on 5/28/02. Spud 8-3/4" surface at 1300 hrs 5/28/02. TD surface hole at 135'. Circulate hole clean and TOH. Ran 3 joints of 7" casing (133.11'), land @ 127.61' KB. RU AES. Precede cement with 15 bbls of water. Mix and pump 50 sxs (59 cu.ft.) of Class "B" with 2% CaCl₂ and 1/4#/sx celloflake. Displaced cement with 4 bbls of water. Circulated out 4 bbls of cement to surface. PD at 1800 hrs 5/28/02. (Note: Casing got stuck 10' off bottom. Unable to move pipe up or down but would still circulate). Secure location and SDON. Will cut off casing in morning and weld on bell nipple before NU BOP. Casing and cement job witnessed by L. Bixley with BLM.

5/29/02 Cut off 7" surface casing. Weld on bell nipple. NU BOP. PU 6 1/4" bit, DCs, drill pipe, TIH. Pressure test casing and BOP to 300 psig. Drill out casing shoe. Drill ahead to 725' KB. Circulate clean. SDON.

(CONT'D OTHER SIDE)

14. I hereby certify that the foregoing is true and correct

Signed

STEVEN S. DUNN

Title Drlg & Prod Manager

Date

6/3/02
ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By

Title

Date

Conditions of approval, if any:

JUN 06 2002

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

5/30/02

Drill ahead to 1300' KB. Condition mud to drop water loss to 10-cc/ml or less. Circulate clean. SDON.

5/31/02

Drill ahead to 1500' KB. Circulate clean. POH. RV Halliburton, run IES Induction and Compensated Neutron-Density surveys from total depth to surface. SDON.

6/1/02

RIH w/ drill pipe, come out laying down. RV San Juan Casing Service. RD BOP. PU guide shoe, joint of 4 3/4" 11.6ppf J55 LT&C New casing, 1 centralizer. Install float 1 joint off of bottom. Run centralizers on every other joint, installed 5 more centralizers. Ran 35 more joints of 4 3/4" 11.6ppf J55 LT&C New casing (Total of 36 joints run, Length - 1534.71'). RV American Energy to cement. Break circulation, pump lead slurry of 145 sx 'B' w/ 2% SMS, 3/4 #/sx celloflake, yield - 2.06 cf/sx, weight - 12.5 ppq, mix water - 11.5 gps. Good circulation until end of mixing lead cement. Lost circulation and unable to continue reciprocating casing simultaneously. Continued to mix tail slurry of 55-sx 'B' neat, yield - 1.18 cf/sx, weight - 15.6 ppq, mix water - 5.2 gps. Drop plug with no circulation. Displace with 23 bbls water. Plug down 10:20 AM Jun 1, 2002. Casing set 4' shallower than planned. Bottom of casing at ~ 1535' KB by tally, float collar at ~1491' KB by tally. Landed casing as cemented. Cut off casing and welded on bell nipple. Install 4-3/4" X 7" donut style tubing head. RV Black Warrior, run collar-temperature log from logger td @ 1500' KB to surface. Logger TOC @ 184' KB. Larry Bixley of BLM on site during entire job. Released drilling rig. WOCT.