

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Well Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NOO-C-14-20-7472
2. Name of Operator Merrion Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name Navajo Allotted
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1725' FNL & 1300' FEL (SE NE) Section 35, T27N, R12W	8. Well Name and No. DA ON PAH No. 1R
	9. API Well No. 30-045-30813
	10. Field and Pool, or Exploratory Area Basin Fruitland Coal
	11. County or Parish, State SAN JUAN COUNTY, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: <u>Perfs, Frac & Tbg Rpts</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 7/29/02 Set frac tanks and fill with 2% KCl city water. Install 4-1/2" frac valve. RU BWWC and run GR/CCL from 1487' to 1095'. RIH with dump bailer and spot 15 gal of 15% HCl acid across perfs: 1337'-1352'. RIH with 3-1/8" casing gun and perforate the Fruitland Coal formation: 1337'-1352', 3 spf (total of 45 holes), EHD: 0.34". Shut well in.
- 7/31/02 RU American Energy Services. Pressure test pumps and lines to 4,500#. Held safety meeting. Spearhead 250 gal of 7-1/2% HCl prior to frac, pumped acid away at 850# while pumping 4 bpm, never saw break. Continued straight into pad. Pumped 13,608 gal 20# x-link gel pad. Frac well with 100,100# of 20/40 Super LC (resin coated sand) in 20# x-link Borate gel. Pumped sand in 1, 2, 3, 4 & 5 ppg stages (Activator was added to last 30,000# of resin coated sand during the 5 ppg stage). AIR: 30.5 BPM, MIR: 31 BPM, ATP: 1445#, MTP: 2040#. Saw break during 3 ppg stage and treating pressure continued to fall throughout remainder of job. Job complete @ 18:38 hrs 7/31/02. ISIP: 520#, 5 min: 375#, 10 min: 293#, 15 min: 208#. Total fluid pumped 1,004 bbls. Opened well thru 1/4" choke to pit at 19:30 hrs 7/31/02. Well was on a vacuum. Secure location and left well open to pit.

*** CONTINUED OTHER SIDE ***

14. I hereby certify that the foregoing is true and correct

Signed: Steven S. DunnTitle Drig & Prod ManagerDate 8/5/02
ACCEPTED FOR RECORD

(This space for Federal or State office use)

Approved By: _____

Title _____

Date _____

AUG 12 2002

Conditions of approval, if any: _____

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCC

8/01/02

MIRV JC Well Service 8/1/02. ND frac valve and NU stripping head. PU, RIH with 2-3/8" tubing. Tag sand at ~1300'. RU pumps and lines. Break circulation, clean out frac sand to PSTD (1491'). Never lost any fluid while cleaning out. Pull up above perfs and shut down. Shut well in. SDON.

8/02/02

TIH check for fill - none. TOH, run production string as follows: tail joint, seating nipple and 41 joints of 2-3/8", 4.7#, J-55, EUE tubing land at 1386' KB. Seating nipple at 1320' KB. ND stripping head and NU WH. RUTS. Made 12 swab runs, recovered approximately 6 bbls of fluid. Fluid looked clean no sand. Lost swab mandrel in well on last run. RD swabbing equipment. ND WH and NU stripping head. TOH with tubing and recovered swabbing mandrel. TIH, land tubing as before. ND stripping head and NU WH. RIH with 2" x 1-1/4" x 12' RHAC insert pump. Ran pump on 53 each 3/4" plain rods, 1 each 8' pony, 1 each 6' pony and 1 each 4' pony sub. PU polished rod and stuffing box. Seat and space out pump. Hang off rods and NU horsehead. Roustabouts re-adjusted pumping unit and removed counter weights. Started pumping unit and left well pumping to pit. RDMOL. W/O 1st delivery.