Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMP/NO. 1004-0135
Expires: November 30, 200

5.	Lease Serial No.
	NMSF-078094

SUNDRY Do not use th	NMSF-078094									
abandoned we	6. If Indian, Allottee or Tribe Name									
SUBMIT IN TRI	77. If Unit or CA/Agreement, Name and/or No.									
l. Type of Well ☐ Otl Well ☐ Otl	8, Well Name and No. FULLERTON FEDERAL #14-1									
<ol> <li>Name of Operator MARKWEST RESOURCES, I</li> </ol>	narkwest.com		9. API Well No. 30-045-30855							
3a. Address 155 INVERNESS DRIVE WES ENGLEWOOD, CO 80112	8b. Phone No. ( Ph: 303.925. Fx: 303.290.9		).	10. Field and Pool, or Exploratory BASIN DAKOTA						
4. Location of Well (Footage, Sec., T	-	11. County or Parish, and State								
Sec 14 T27N R11W NENE 11	05 1115FEL			, come established	SAN JUAN COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE N	IATURE OF 1	NOTICE, RE	EPORT, OR OTHE	R DATA				
TYPE OF SUBMISSION	F ACTION									
☐ Notice of Intent	☐ Acidize ☐ Dec		n	☐ Producti	on (Start/Resume)	☐ Water Shut	-Off			
_	☐ Alter Casing	☐ Fractu	re Treat	☐ Reclama	ation	☐ Well Integr	ity			
Subsequent Report	□ Casing Repair	☐ New C	Construction	☐ Recomp	lete	Other				
☐ Final Abandonment Notice	☐ Change Plans	Plug a	nd Abandon	☐ Temporarily Abandon						
	☐ Convert to Injection ☐ Plug		ack	☐ Water Disposal						
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  This was filed electronically and is being refiled to correct Well: name and Well number.  2-23-02: Finished drilling 7-7/8" hole to TD 6544'. Ran 4-1/2" 11.6#, N-80 csg, & set 6544' w/float cpllar 6527'. Pumped 70 bbls foamed mud, 10 bbl foamed water spacer, 20 bbl foamed superflush, 10 bbl foamed water, 1030 sx foamed cmt w/HES foamed super "H" cmt w/22#/sx blended silicalite, 0.1% Diacel LWL, & 0.15% Versaset (used 105,000 cf N2) mixed base slurry @ 13#/gal & 1.58 cf/sx & foamed to 9.0#/gal & 2.55 cf/sx. Tail w/120 sx super "H" cmt w/22#/sx blended silicalite, 0.1% Diacel LWL, & 0.15% Versaset (without NC) 13#/gal & 1.58 cf/sx Circ 25 bbls foamed cmt through choke. Final backpressure on choke was 160 psi. Pumped 100 sx cap of CL "B" cmt w/0.15% Versaset & 2% Cac12 down backside. WOC.										
14. I hereby certify that the foregoing is	Electronic Submission #100 For MARKWEST RESC			_						
Name (Printed Typed) CINDY BU		Title AUTHORIZED REPRESENTATIVE								
Signature WElcorotrie S	utynistion)		Pate 03/20/20	002						
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE US	ECOEDTE FA	Water				
					THE PARTY	a muudhu				
Approved By			Title		Date					
onditions of approval, if any, are attached ertify that the applicant holds legal or equ which would entitle the applicant to conduc-	warrant or bject lease	Office		APR 0.2 FASSMILATUR AS	2002					
itle 18 U.S.C. Section 1001 and Title 43 U.States any false, fictitious or fraudulent s	J.S.C. Section 1212, make it a crin tatements or representations as to a	ne for any perso	n knowingly and n its jurisdiction.	willfully to mal	to any department of	ercy of the Unite	d			