Form 3160-4 (October 1990,

35. LIST OF ATTACHMENTS

36, I hereby certify that

SIGNED

None

## **UNITED STATES**

SUBMIT IN DUPLICATE

FOR APPROVED OMB NO. 1064-0137

MAR 1 8 2002

**FARMINGTON FIELD OFFICE** 

3/13/2002

Expires: December 31, 1991 DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **BUREAU OF LAND MANAGEMENT** NMSF080117 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG' 1a. TYPE OF WELL: 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: **Huerfanito Unit** 8. FARM OR LEASE NAME, WELL NO. WELL X Huerfanito Unit #40R 9. API WELL NO. 2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY 30-045-30863 10. FIELD AND POOL, OR WILDCAT 3. ADDRESS AND TELEPHONE NO. **Ballard Pictured Cliffs** (505) 326-9700 PO BOX 4289, Farmington, NM 87499 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 1560'FSL, 945'FEL At surface Sec.27, T-27-N, R-9-W At top prod. interval reported below At total depth 12. COUNTY OR 13. STATE DATE ISSUED 14. PERMIT NO. PARISH New Mexico San Juan 19. ELEV. CASINGHEAD 7. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, BR, ETC.)\* 16. DATE T.D. REACHED 15. DATE SPUDDED 6425' GL, 6437'KB 3/10/2002 2/20/2002 2/27/2002 22. IF MULTIPLE COMPL. INTERVALS **ROTARY TOOLS** CABLE TOOLS 20. TOTAL DEPTH, MD &TVD 21. PLUG, BACK T.D., MD &TVD DRILLED BY 0-2518 2475 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\* SURVEY MADE No 2241-2378' Pictured Cliffs 27. WAS WELL CORED 26. TYPE ELECTRIC AND OTHER LOGS RUN No GR-CCL CASING RECORD (Report all strings set in well) AMOUNT PULLED TOP OF CEMENT, CEMENTING RECORD DEPTH SET (MD) HOLE SIZE WEIGHT, LB./FT. CASING SIZE/GRADE 41 cu. Ft. 20# 141 9 7/8 846 cu. Ft. 2508 6 1/4 2 7/8 6.5# TUBING RECORD LINER RECORD 29 PACKER SET (MD) SIZE DEPTH SET (MD) BOTTOM (MD) SACKS CEMENT\* TOP (MD) SIZE ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 31 PERFORATION RECORD (Interval, size and number AMOUNT AND KIND OF MATERIAL USED 2241, 2245, 2247, 2249, 2251, 2253, 2255, 2257, 2259, 2264, DEPTH INTERVAL (MD) 85,000# 20/40 Brady sand, 15,000# 12/20 Brady sand, 2266, 2271, 2277, 2279, 2285, 2287, 2289, 2291, 2294, 2296, 2241-2378 300 bbls 20# Inr ael, 3600 SCF N2. 2298, 2304, 2305, 2306, 2309, 2310, 2311, 2313, 2314, 2315, 2316, 2322, 2323, 2326, 2327, 2332, 2333, 2334, 2335, 2341, 2342, 2343, 2365, 2366, 2376, 2377, 2378 PRODUCTION WELL STATUS (Producing or shut-in) ing, gas lift, pumping-size and type of pump PRODUCTION METHOD (Flow DATE FIRST PRODUCTION SI Flowing GAS-OIL RATIO GAS-MCF WATER-BBL PROD'N FOR OIL-BBL DATE OF TEST HOURS TESTED CHOKE SIZE TEST PERIOD 3/10/2002 OIL GRAVITY-API (CORR.) WATER\_RR CASING PRESSURE CALCULATED FLOW. TUBING PRESS 24-HOUR RATE 505 Pitot gauge ACCEPTED FOR RECORD SI 292 34. DISPOSITION OF GAS (Sold, used for fu To be sold

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

πτιε Regulatory Supervisor

egoing and attached information is complete and correct as determined from all available records

