

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

<b>1a. TYPE OF WELL:</b> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO.  NMSF080117	
<b>b. TYPE OF COMPLETION:</b> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME  Huerfano Unit	
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY						7. UNIT AGREEMENT NAME Huerfano Unit	
3. ADDRESS AND TELEPHONE NO. PO BOX 4289, Farmington, NM 87499 (505) 326-9700						8. FARM OR LEASE NAME, WELL NO. Huerfano Unit #34R	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1885'FNL, 1920'FWL  At top prod. interval reported below  At total depth						9. API WELL NO. 30-045-30864	
10. FIELD AND POOL OR WILDCAT Fulcher Kutz Pictured Cliffs						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.34, T-27-N, R-9-W	
14. PERMIT NO. DATE ISSUED				12. COUNTY OR PARISH San Juan		13. STATE New Mexico	
15. DATE SPUNDED 2/18/2002		16. DATE T.D. REACHED 2/20/2002		17. DATE COMPL. (Ready to prod.) 3/9/2002		18. ELEVATIONS (OF, RKB, RT, BR, ETC.) 6561'GL, 6573'KB	
19. ELEV. CASINGHEAD 2633'		20. TOTAL DEPTH, MD & TVD 2590'		21. PLUG, BACK T.D., MD & TVD 2633'		22. IF MULTIPLE COMPL., HOW MANY* 0-2633'	
23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS						24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2382-2537' Pictured Cliffs	
25. TYPE ELECTRIC AND OTHER LOGS RUN GR-CCL						26. WAS WELL CORED No	
CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7		20#		138		8 3/4	
2 7/8		6.5#		2623'		6 1/4	
LINER RECORD				TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
31. PERFORATION RECORD (Interval, size and number) 2382, 2384, 2386, 2388, 2390, 2392, 2395, 2406, 240E, 2412, 2418, 2423, 2425, 2427, 2432, 2434, 2441, 2443, 2447, 2456, 2457, 2458, 2461, 2462, 2463, 2467, 2470, 2473, 2474, 2475, 2491, 2492, 2493, 2494, 2533, 2534, 2535, 2536, 2537				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 2382-2537' 85,000# 20/40 Brady sand, 15,000# 12/20 Brady sand, 239 bbls clear frac, 305,700 SCF N2.			
PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
3/9/2002							
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR FATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
	SI 262			TSTM			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold						TEST WITNESSED BY	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>[Signature]</u> TITLE Regulatory Supervisor				DATE 3/13/2002			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



