Form 3160-4 (October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE®
(See other instructions en

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NMSF080117

WELL COMPLETION OR RECOMPLETION REPORT AND LOG® 1. TYPE OF COMPLETION 1. TYPE OF COMPLET											יו ו	MSFU8U11	<i>(</i>
TYPE OF WELL	NELL C	OMPL	TION	ORR	ECOMPL	ETION	REPO	ORT AND	LOG	*	6. IF IN	DIAN, ALLOTTE	E OR TRIBE NAME
E. TYPE OF COMPLETION: THE COMPANY OF BEACH OF				OL		- 1	1				1		
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BURLINGTON PERSOURCES OIL & GAS COMPANY 30-045-30884 ADDRESS AND TEXT EXPROSE DIT. PO BOX 4289, Faminington, NN 87489 PO BOX 4289, Faminington, NN 87489 1005TION OF WELL (Report Doction county and in accordance with any State independent with a problem of the secondance with a pro		wat 🛅	OVER E				_,	``			1 1	Huerfanito U	nit #34R
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2633* 2590' HOW MANY* DRAILED BY 2282-2637' PICLUTED CITIES COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 2382-2637' PICLUTED CITIES COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25. WAS DIRECTIONAL. SURVEY MADE NO 26. CASING RECORD (Report all strings set in well) CASING SUE/GRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SUZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 27. CASING SUE/GRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SUZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 27. LINER RECORD 27. BOTTOM (MD) BOTTOM (MD) SACKS CEMENT* SUZE TOP (MD) SOCKER SUZE SET (MD) SUZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SUZE TOP (MD) SOCKER SUZE SET (MD) SUZE TOP (MD) SOCKER SUZE SET (MD) ACCID SHOT, RECORD (RECORD (REPORT SUZE SET (MD)) SUZE TOP (MD) SOCKER SUZE SET (MD) SUZE TOP (LTIPLE CO	OMPL.				TOOLS	CABLE TOOLS
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2382-2537 Pictured Cliffs 80 CASING RECORD (Report all strings set in well) 27. WAS WELL CORED 80 CASING SIZEGRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTNO RECORD AMOUNT PULLED 7 20\$ 138 834 590 LI. FL. 2 7/8 6.5\$ 2623 61/4 680 CU. FL. 28. LINER RECORD 80 LINER RECORD 81/8 SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 1 PERFORATION RECORD (Interval, see and number) 828 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 829 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 820 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 821 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 822 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 823 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 824 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 825 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 826 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 827 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 827 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 828 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 829 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 829 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 820 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 821 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 823 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 823 BEST OF INTERVAL (MD) ACID AND AND AND AND AND AND AND AND AND AN		_											<u></u>
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THE ELECTRIC AND OTHER LOGS RUN GR.CCL CASING RECORD (Report all strings set in well) CASING SIZEGRADE WEIGHT, LB.FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD AMOUNT PULLED 7 20# 138 8 34 59 CU. FL 2 7/8 6.5# 2623 6 1/4 880 CU. FL 2 7/8 6.5# 2623 6 1/4 880 CU. FL 2 7/8 6.5# 2623 6 1/4 880 CU. FL 2 7/8 6.5# 2623 6 1/4 880 CU. FL 2 7/8 6.5# 2623 6 1/4 880 CU. FL 2 7/8 6.5# 2623 6 1/4 880 CU. FL 2 7/8 6.5# 2623 6 1/4 880 CU. FL 2 8/8 CU. FL 2 8/8 CU. FL 2 1 CHER RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 1 PERFORATION RECORD (Interval, size and number) 3 8/2 2384, 2386, 2389, 2390, 2392, 2395, 2406, 2412, 2412, 2412, 2412, 2412, 2412, 2412, 2412, 2412, 2412, 2412, 2412, 2412, 2413, 2447, 2452, 2472, 3422, 2443, 2441, 2443, 2447, 2455, 2461, 2462, 2463, 2467, 2473, 2474, 2475, 2475, 2475, 2483, 2467, 2473, 2472, 2472, 2472, 2472, 2472, 2472, 2473, 2474, 2475, 2475, 2483, 2467, 2473, 2472, 2472, 2472, 2472, 2472, 2472, 2472, 2472, 2473, 2474, 2475, 247	2202.25	27 Dieben	od Cliffe									SURVETW	
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27/8		FERRADE	WEICH!	I D ÆT	DEDTH SET /			<u> </u>			ORD		AMOUNT PULLED
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239 bbls clear frac, 305,700 SCF N2. 240 SCF N2. 240 SCF N2. 240 SCF N2. 250 SCF N2. 2	418, 2423, 2	2425, 2427.	2432. 24	34, 2441.	2443, 2447, 24	56.			85,00				
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the		1										e) BY	TIELD OFFICE
Inited States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	itle 18 U.S	S.C. Section	n 1001, n	nakes it a	crime for any	person knov	vingly a	nd willfully to m	nake to	any departr	nent of a	igency of the	
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	Pictured Cliffs	Fruitland	Kirtland	Ojo Alamo	 FORMATION	37. SUMMARY OF POROL drill-stem, tests, inclurecoveries):
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·	26331	2381'	1982'	1653 '	 MOTTON	l important s tested, cust
	Bn-Gry, fine grn, tight ss.	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Gry sh interbedded w/tight, gry, fine-gr ss.	White, cr-gr ss.	DESCRIPTION CONTEST, ETC.	thereof; cored intervals; and all wing and shut-in pressures, and
	Pic.C	- Ojo Alamo Kirtland Fruitland	•		NAME	3 .
. <u> </u>	pic.Cliffs	lamo and land				OTOZEO.
	2381	1492 1653 1982 1			HEAS. DEPTH VERT. DEPTH	GEOLOGIC MARKERS