

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF 077107-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
MICHENER LS 3M

9. API Well No.
30-045-30885

10. Field and Pool, or Exploratory
BASIN DAKOTA BLANCO MESAVER

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
CONOCO INC.

Contact: DEBORAH MARBERRY
E-Mail: deborah.moore@usa.conoco.com

3a. Address

P.O. BOX 2197 DU 3066
HOUSTON, TX 77252

3b. Phone No. (include area code)

Ph: 281.293.1005
Fx: 281.293.5466

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

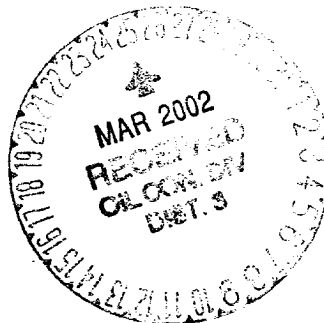
Sec 15 T28N R9W NWNW 1101FSL-397FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Casing was set in this well as per the attached wellbore schematic.



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10740 verified by the BLM Well Information System
For CONOCO INC., sent to the Farmington

Name (Printed/Typed) DEBORAH MARBERRY

Title SUBMITTING CONTACT

Signature (Electronic Submission)

Date 03/13/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIG**

Well Name: Michener LS 3M
API #: 30-045-30885

Spud Date: 12/10/01
Spud Time: 0200 hours

TD Date: 1/5/02
Rig Release Date: 1/14/02

7 1/16" 5M x 2 1/16" Tree Adapter/Cap
11" 3M x 7 1/16" 5M Tubing Head
11" 3M x 11" 3M Casing Spool
9-5/8" 8 RD x 11" 3M Casing Head

Surface Casing

Date set: 12/10/01

Size 9 5/8 in
Set at 282 ft # Jnts: 6
Wt. 36 ppf Grade J-55
Hole Size 12 1/4 in
Wash Out 100 %
Est. T.O.C. 0 ft
Csg Shoe 282 ft
TD of surface 300 ft

Notified BLM and NMOCD on 12/10/01 of
upcoming 9 5/8" casing and cementing job.

☒ New
☐ Used

Cement Date cmt'd: 12/10/01
139 sx Type 111, 2% CaCl, 0.25 pps
Cello Flake, 14.5 ppg @ 1.41 ft³/sx

Displacement vol. & fluid.: 19.5 bbls FW
Time Plug Bumped: 1250 hrs
Pressured Up to on Plug: 150 psi
Returns during job: ☒ Yes ☐ No
CMT Returns to surface: 13 bbls
Floats Held: ☐ Yes ☒ No
W.O.C. for 21 hrs (plug bump to drlg cmt)

Kick-Off Plug Date cmt'd: 12/30/2001
Lead: 100 sx Type 111, 2% CaCl, 15% SD

Displacement volume & fluid:

Returns during job: Yes
Returns to surface:
W.O.C for 17.5 hrs
Tag TOC @ 4385 ft
Dress off plug to 4827 ft

Intermediate casing and cement information
on page 2.

DV Tool
4414 ft

Kick-Off Point
4827 ft

Top of Fish 5004 ft

Notified BLM & NMOCD on 12/24/01
of intent to Plug & Sidetrack.

Continued on page 2

COMMENTS:

Surface:

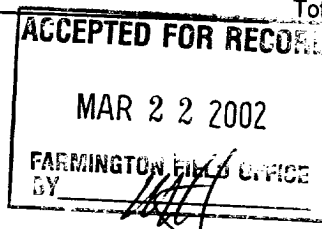
Kick-Off Plug:

Well head:

CENTRALIZERS:

Surface: 1 10' off bottom, 1 every joint to 93'

Total: 6



Intermediate Casing

Date set: 12/27/01

☒ New
☐ Used

Size 7 in
Set at 4760 ft # Jnts: 111
Wt. 20 ppf Grade J-55
Hole Size 8 3/4 in
Wash Out 120 %
Est. T.O.C. 0 ft Csg Shoe 4760 ft
TD of intermediate 4772 ft

Notified BLM and NMOCD on 12/26/01
of 7" casing job.

Intermediate**Cement - 1st Stage**

Date cmt'd: 12/27/01

Lead: 105 sx Type 111, 2% CaCl, 0.25 pps

CelloFlake

14.5 ppg @ 1.41 ft³/sx

Tail:

Displacement vol. & fluid.:

Time Plug Bumped:

Pressured Up to on Plug: 2400 psi

Returns during job: ☒ Yes ☐ No

Returns to surface: 10 BBLS

Floats Held: ☒ Yes ☐ No**Intermediate****Cement - 2nd Stage**

Date cmt'd: 12/27/01

Lead: 676 sx Premium Lite, 2% CaCl,

0.25 pps Cello Flake, 8% gel

12.1 ppg @ 2.21 ft³/sx

Tail:

Displacement vol. & fluid.:

Time Plug Bumped:

Pressured Up to on Plug:

Returns during job: ☒ Yes ☐ No

Returns to surface: none

Floats Held: ☒ Yes ☐ NoDV TOOL
5024 ft**Production Casing**

Date set: 01/14/02

☒ New
☐ Used

Size 4 1/2 in
Wt. 105 ppf Grade J-55 from 0 to 7490 ft
Wt. ppf
Hole Size 6 1/4 in
Wash Out: 60 %
Est. T.O.C. 3760 ft FC 7488 ft
Marker jnt @ 6874 ft Csg Shoe 7490 ft

Notified BLM & NMOCD on 1/5/02 of upcoming
4.5" casing and cementing job.

TD 7,490 ft

Mud Wt. @ TD 8.7 ppg

Production**Cement - 1st Stage**

Date cmt'd: 1/14/02

Lead: 202 sx Premium Lite High Strength

3 pps CSE, 0.3% R-3, 0.25 pps Cello

Flake, 0.45% CD-32, 0.65% FL-5, 2%

Pheno Seal, 2.03 ft³/sx, 12.5 ppg

Displacement vol. & fluid.: 119 bbl 2% KCL

Time Plug Bumped: 0930 hrs

Pressured Up to on Plug: 650 psi

Returns during job: ☒ Yes ☐ No

CMT Returns to surface: 0.5 bbls

Floats Held: ☒ Yes ☐ No**Production****Cement - 2nd Stage**

Date cmt'd: 1/14/02

Lead: 77 sx Premium Lite High Strength, 3

pps CSE, 0.3% R-3, 0.25 pps Cello

Flake, 0.45% CD-32, 0.65% FL-5

2% Pheno Seal, 2.03 ft³/sx, 12.5 ppg

Displacement vol. & fluid.: 79.7 bbl 2% KCL

Time Plug Bumped: 1430 hrs

Pressured Up to on Plug: 400 psi

Returns during job: ☒ Yes ☐ No

CMT Returns to surface:

Floats Held: ☐ Yes ☐ No**COMMENTS:**

Intermediate: Lost returns on second stage 30 bbls into job. Regained circulation 123 bbls into job. No cement to surface on second stage. From temperature survey, TOC ~500 feet.

Production:

CENTRALIZERS:

Intermediate: 1 10' off bottom, 1 in middle of joint #2, one every 4 joints to surface.

Production: 1 20' off bottom, 1 on collar, 1 20' above collar, 1 every 2 joints to intermediate casing.

Total: 28

Total: 35

