

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

<p>1. Type of Well: GAS</p> <p>2. Name of Operator: Mark West Resources</p> <p>3. Address & Phone No. of Operator: 155 Innverness Dr. West, Englewood, CO 80112-5000 800-730-8388</p> <p>4. Location of Well, Footage, Sec, T, R, M: 1645' FNL & 360' FEL Sec. 23, T-27-N, R-11-W, NMPM</p>	<p>5. Lease Number: NMSF-078089</p> <p>6. If Indian, All. or Tribe Name:</p> <p>7. Unit Agreement Name:</p> <p>8. Well Name & Number: SCOTT FED. 27-11 #23-1</p> <p>9. API Well No.: 30-045-30842</p> <p>10. Field and Pool: BASIN DAKOTA</p> <p>11. County and State: San Juan County, New Mexico</p>
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12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA:

Type of Submission:	Type of Action:	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other (Set 4-1/2" Csg)	

13. Describe Proposed or Completed Operations:

1/23/02: Finished drilling 7-7/8" hole to TD 6496'. Ran 4-1/2", 11.6#, N-80 csg, & set @ 6496' w/float collar @ 6478'. Pumped 70 bbls foamed mud, 10 bbls foamed water spacer, 20 bbls foamed superflush, 10 bbls foamed water, 1088 sx foamed cmt w/HES foamed super "H" cmt w/22# blended silicalite, 0.1% Diacel LWL, & 0.15% Versaset (used 120,000 cf N2), mixed base slurry @ 13#/gal & 1.57 cf/sx & foamed to 8.5#/gal & 2.70 cf/sx. Compressive strength of the foamed cmt is 1150 psi @ 48 hrs. Tail w/132 sx super "H" cmt w/22# blended silicalite, 0.1% Diacel LWL, & 0.15% versaset (without N2). 13#/gal & 1.57 cf/sx. Circ. 60 bbls foamed cmt through choke. WOC

14. I hereby certify that the foregoing is true and correct

Signed: Paul M. Kippin Title: Petroleum Engineer

Date: 3/7/02

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(This space for Federal or State office use)

APPROVED BY: _____ Title: _____

DATE: MAR 13 2002

CONDITION OF APPROVAL, IF ANY:

