

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address 3b. Phone No. (include area code)
2700 Farmington Ave., Bldg. K, Ste 1 Farmington, NM 87401505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 09 T-27N R-10W "D" 1390' FNL & 1165' FWL

5. Lease Serial No.

NMSF 077382

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.

FEDERAL H #1E

9. API Well No.

30-045-30894

10. Field and Pool, or Exploratory Area

BASIN DAKOTA

11. County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|---|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>SPUD, TD</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>& SET SURF & PROD</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | <u>CASINGS</u> |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

2/23/02 - 2/25/02: MIRU Bearcat Drilling Rig #2. Spudded 12-1/4" hole @ 7:00 p.m., 2/23/02. Drilled to 375'. TIH w/8-5/8" surface casing. Landed @ 374.90'. Cemented surface casing w/220 sacks Type III cement w/3% CaCl₂ & 1/4#/sx celloflake (14.5 ppg, 1.42 cuft/sx). Circulated 31 barrels cement to surface. NU & pressure tested BOP's & surface casing to 1,000 psig for 30 minutes. Held OK.

3/4/02 - 3/7/02: Reached drillers TD of 6,850' KB @ 3:00 p.m., 3/4/02. TIH w/4-1/2", 10.5#, J-55 casing. Landed @ 6,850.15'. Cemented casing as follows: 1st stage: 280 sacks (100 bbls) Premium Lite HS (65/35/6) 2% KCl, 0.5% FL-52, 0.2% CD-32, 1/4#/sx celloflake & 2% Phenoseal (12.5 ppg, 2.01 cuft/sx). Circulated 38 barrels cement to surface. 2nd stage: (lead) 1,070 sacks (421 barrels) Premium Lite FM (65/35/6) w/2% KCl, 1/4#/sx celloflake & 2% Phenoseal (11.9 ppg, 2.01 cuft/sx) followed by 50 sacks Type III neat (14.5 ppg, 1.39 cuft/sx). Circulated 60 barrels cement to surface. RDMO Bearcat Drilling Rig #2 @ 2:45 a.m., 3/7/02.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

JEFFREY PATTON

Title

DRILLING ENGINEER

Date 3/11/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

MAR 13 2002

FARMINGTON FIELD OFFICE
BY

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)