

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

2002 APR 18

5. Lease Serial No.
NMSF-077382

6. If Indian, Allottee or Tribe Name

AM 10:30

SUBMIT IN TRIPLICATE - Other instructions on reverse side

070 FARMINGTON, NM

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO Energy Inc.

3a. Address 3b. PhoneNo. (include area code)
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401505-324-1090

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC 09 T-27N R-10W "E" 1390' FNL & 1165' FWL

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
FEDERAL H #1E

9. API Well No.
30-045-30894

10. Field and Pool, or Exploratory Area
BASIN DAKOTA

11. County or Parish, State
SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Acidize ☐ Deepen ☐ Production (Start/Resume) ☐ Water Shut-Off
☐ Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity
☐ Casing Repair ☐ New Construction ☐ Recomplete ☒ Other COMPLETION
☐ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon SUMMARY
☐ Convert to Injection ☐ Plug Back ☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximated duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4/05/02: MIRU PU. TIH & tgd TOC @ 5,212'. CO cmt fr/5,212' - 5,315'. DO DV tool @ 5,315'. TIH & tgd cmt @ 6,808' (2' fill). CO cmt fr/6,808' - 6,810 @ PBTD. Ran SBL log fr/PBTD to 5,800' w/1,500# psig & GR/CCL log fr/PBTD to 1,500'. Press tstd csg @ 4,000 psig for 30". Held OK. Perfd DK @ 6,561', 6,559', 6,553', 6,545' 6,543', 6,539', 6,465', 6,460', 6,457', 6,453', 6,446', 6,439', 6,430', 6,368', 6,366', 6,364', 6,338' 6,334' & 6,330' @ 1 SPF (19 holes, Owen HSC-3125-302 charges, 0.29" dia holes, 22.6" penetration). BD perfs fr/6,539'-61' w/300 gals of 7-1/2% NEFE HCl acid & 9 - 7/8" RCN balls evenly spaced out in the acid. BD 2,425 psig. IR @ 2.1 BPM & 2,315 psig. Good BA. ISIP 1,640 psig. 15" SIP 1,208 psig. BD perfs fr/6,430'-65' @ 625 psig. A. w/500 gals 7-1/2% NEFE acid. ISIP 436 psig. 7" SIP 0 psig. BD perfs fr/6,364'-68' @ 1,023 psig. A. w/200 gals 7-1/2% NEFE acid. ISIP 400 psig. 5" SIP 0 psig. BD perfs fr/6,330'-38' @ 752 psig. A. w/200 gals 7-1/2% NEFE acid. ISIP 377 psig. 5" SIP 0 psig. Frac DK perfs fr/6,330'-6,561' dwn 4-1/2 csg w/28,328 gals 30# x-linked gelled (Pure Gel LT frac fluid), 63Q CO2 foamed, fresh wtr & 124,400# 20/40 Ottawa sand, 7,210# 20/40 Super LC sand w/171 tons of CO2. Avg TP 2,774 psig. Avg IR 28.2 BPM. ISIP 1,129 psig, 5" SIP 1,070 psig, 10" SIP 1,017 psig, 15" SIP 972 psig. IP dk: SICP 900 psig. F. 1,014 MCFPD (est wet rate), FCP 150 psig, 1/2" ck, 3 hrs. TIH & tgd fill @ 6,748' (62' fill). CO sd fr/6,748'-6,801'. TIH & tgd PBTD @ 6,810'. S. 0 BO, 15 BLW, 2 hrs (3 runs). Landed tbg w/205 jts 2-3/8" tbg, SN & NC. EOT @ 6,447'. SN @ 6,446'. RDMO PU 4/17/02.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
LOREN FOTHERGILL

Title
OPERATIONS ENGINEER

Date 4/17/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date 4/19/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

TERMINATED BY OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)