

## United States Department of the Interior

## **BUREAU OF LAND MANAGEMENT**

Farmington Field Office 1235 La Plata Highway, Suite A Farmington, New Mexico 87401

IN REPLY REFER TO: NMSF - 078089 3162.3-1 ( 07100 )

April 5, 2002

MarkWest Resources, Inc. 155 Inverness Drv. W. # 200 Englewood, CO 80112

Dear Ms. Bush:

30-045-30964

Reference is made to the following well on Federal oil and gas lease **NMSF - 078089**:

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H

Basin Fruitland Coal, Scott Federal 27-11 # 36, located 1700 FNL and 1350 FWL, Sec. 36, - T27N., - R11W., San Juan County, NM

This well was approved for drilling on February 22, as a Basin Fruitland Coal to a total depth of 2150. The permit entailed the drilling of a 12 1/4" hole and the installation of 8 5/8" surface casing. We received your Subsequent Report Sundry Notice dated March 27, 2002, outlining in essence, after the fact details of drilling a 8 5/8" hole and using 7" for surface casing. Pursuant to the General Requirements attached to the APD, prior approval by the BLM Authorized Officer is required for a variance from the approved drilling program. Emergency approval may be obtained orally, but such approval is contingent upon filing of a notice of intent ( on a Sundry Notice Form, Form 3160-5) within three business days. This office has no record of prior approval, written or verbal, being authorized to change the size of surface casing installed in this well. Per telephone conversation between Matt Halbert, of this office, and Brian Wood on April 2, 2002, Mr. Wood was informed that this office did not have a processed Notice Of Intent changing plans for the surface casing. As such, you are in violation of 43 CFR 3162.3-1, for failure to comply with the written requirements of the Application for Permit to Drill. However, this is considered a minor violation, and this will serve as notice that if violations of this sort occur in the future, you will be subject to a monetary assessment. Enclosed you will find the after the fact processed Sundry Notices.

Under provisions of 43 CFR 3165.3, you may request an Administrative Review of the assessment described above. Such request, including all supporting documents, must be filed in writing within 20 business days of receipt of this notice and must be filed with the State Director, Bureau of Land Management, P.O. Box 27115, Sante Fe, New Mexico 87502-0115. Such request shall not result in a suspension of the order(s) unless the reviewing official so determines. Procedures governing appeals form instructions, orders or decisions are contained in 43 CFR 3154.4 and 43 CFR 4.400 et seq.

If you have any questions regarding the above contact Matt Halbert @ (505) 599-6350 or the undersigned @ (505) 599-6367.

Sincerely,

/s/ fim Lovato

Jim Lovato Senior Technical Advisor Petroleum Management Team

cc:

NMOCD, Aztec, NM NMOCD, Santa Fe, NM Form 100-5 (August 1999)

## **UNITED STATES**

Do not use this form for proposals to drill or to re-enter an

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No. NMSF-078089

abandoned well. Use form 3160-3 (APD) for such proposals.				NA NA Notice of Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.  1. Type of Well			7.	7. If Unit or CA/Agreement, Name and/or No. NA  8. Well Name and No.		
			8.			
☐ Oil Well 🔀 Gas Well 🔲 Other				SCOTT FEDERAL 27-11 #36		
<ol> <li>Name of Operator MARKWEST RESOURCES, I</li> </ol>	OY BUSH iil: cbush@markwest.com	9.	9. API Well No. 30-045-30964			
3a. Address 155 INVERNESS DRIVE WES ENGLEWOOD, CO 80112	Phone No. (include area code: 303.925.9283 303.290.9309	) 10	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		000.200.0000	11	11. County or Parish, and State		
Sec 36 T27N R11W SENW 17			SAN JUAN COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) TO INI	DICATE NATURE OF	NOTICE, REPO	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION		ТҮРЕ О	ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production	(Start/Resume)	☐ Water Shut-Off	
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	n	□ Well Integrity	
Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	e	☑ Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily	y Abandon	Drilling Operations	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disp	osal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Abdetermined that the site is ready for fi 3-22-02 Spudded well@1:30 FCmt w/70 sks Class "B" w/2%	k will be performed or provide the Bo operations. If the operation results in andonment Notices shall be filed only nal inspection.)	n a multiple completion or reco y after all requirements, includ	A. Required subsequent of the sequent of the sequen	uent reports shall be interval, a Form 3160 ave been completed, a	0-4 shall be filed once	
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