FORM 3160-4 (July 1992)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

**BUREAU OF LAND MANAGEMENT** 

(See other in-structions ons

SUBMIT IN DUPLICATE\* FORM APPROVED OMB NO. 1004-0137

reverse side)

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

		<del></del>	D MANAGE	IAIT I				9811-1312
MPLET	ION O	R RECO	MPLETIO	N REPORT	AND LOG	*	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
	OIL WELL	GAS WEL		Othe	<u> </u>	<del>:   /  -</del>	7. UNIT AGREEMENT	NAME
				6-0	• • • • •			
	EEPEN			Othe		1	8. FARM OR LEASE N	IAME, WELL NO
							Kelly F.C. #1F	₹
ces, Inc.					TATE IS DE		9. API WELL NO.	
E NO	,			<b>/</b> 6\}	S	703	30-045-31002	
						10	1	
	•			f	AUG 2002	```	Basin Fruitlan	d Coal
765	FSL &	800' FWL	Sec. 12-T27	N-R13W		Ò	1. SEC., T., R., M., OR	BLOCK AND SURVEY
d below				- C.		ું કે	OR AREA	
				100		ر د د د د د د د د د د د د د د د د د د د	Sec. 12-T27N	-R13W
		14. PERMI	I NO.	DATE ISSUED		10 P	12. COUNTY OR PARIS	H 13. STATE
						<i>//</i>	San Juan	New Mexico
3/4/02   16. DATE T.D. REACHED   17.				18. ELEVATIONS (DF, RKB, RT, GR, EPC.)*  5861' GL				19. ELEV. CASINGHEAD
21. PL1	UG BACK T.D	)., MD & TVD			23. INTERVALS	ROT	TARY TOOLS	CABLE TOOLS
TVD 1340	мір		TVD HOW MAI	NY*	DRILLED BY		X	
		OP, BOTTOM, NA	ME (MD AND TVD)*				•	25. WAS DIRECTIONAL
ja e ingle		Water Street	· AND SECTION					SURVEY MADE
		, -	• *			4-c41-0	•	
JED LOCS BIDI		· · · ·					<del></del>	27. WAS WELL CORED
TER LUGS KUN								27. WAS WELL CORED
	tt.	CAS	ING RECORD (R	eport ell strikgs set in v	vell)			_ <del>                                    </del>
w	EIGHT, L <b>B</b> ./F	T. DEP	TH SET (MD)	HOLE SIZE	TOP OF C	MENT, CE	MENTING RECORD	AMOUNT PULLED
	20#		132.70	8-3/4			ement	
	11.6#	1	385.64	6-1/4	1	55 sx c	ement	
			. •		230'			
			<b>AND</b> MENTAL PROPERTY OF THE W	Market Street or and the street of the stree	250'	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		The second property of the second
TOP(MD)	LINER RI	ECORD			30.		TUBING RECORD	
TOP (MD)	LINER RI		SACKS CEMENT		30. SIZE		TUBING RECORD DEPTH SET (MD)	PACKER SET (MD)
TOP (MD)	LINER RI	ECORD			30.		TUBING RECORD	
	LINER RI	ECORD		SCREEN (MD)	30. SIZE 2-3/8	С	TUBING RECORD DEPTH SET (MD) 1256	PACKER SET (MD)  N/A
TOP (MD)  (Interval, size an	LINER RI	ECORD		SCREEN (MD)	30. SIZE 2-3/8	FRACTU	TUBING RECORD DEPTH SET (MD)	PACKER SET (MD)  N/A  EZE, ETC.
(Interval, size ar	LINER RI	ECORD OTTOM (MD)	SACKS CEMENT	SCREEN (MD)	30. SIZE 2-3/8 ACID, SHOT, ERVAL (MD)	FRACTU	TUBING RECORD DEPTH SET (MD) 1256 RE, CEMENT SQUE	PACKER SET (MD)  N/A  EZE, ETC. F MATERIAL USED
(Interval, size ar	LINER RI	ECORD OTTOM (MD)  SIZE	NUMBER 4 JSPF 4 JSPF	SCREEN (MD)  32.  DEPTH INT	30. SIZE 2-3/8 ACID, SHOT, ERVAL (MD)	FRACTUI 500 ga Super	TUBING RECORD DEPTH SET (MD) 1256  RE, CEMENT SQUE AMOUNT AND KIND O BIONS 10% Formi LC Sand, 20# A	PACKER SET (MD)  N/A  EZE, ETC. F MATERIAL USED ic Acid. 70,000# umborMax Gel
(Interval, size ar AL 94	LINER RI	SIZE .34	NUMBER 4 JSPF	SCREEN (MD)  32.  DEPTH INT	30. SIZE 2-3/8 ACID, SHOT, ERVAL (MD)	FRACTUI 500 ga Super w/cros	TUBING RECORD DEPTH SET (MD) 1256  RE, CEMENT SQUE AMOUNT AND KIND O Alons 10% Formi LC Sand, 20# A Slinks in 1,2 3,4	PACKER SET (MD)  N/A  EZE, ETC.  F MATERIAL USED  ic Acid. 70,000#  umborMax Gel  and 5# stages.
(Interval, size as AL 94 208	LINER RI	SIZE .34 .34	NUMBER 4 JSPF 4 JSPF	SCREEN (MD)  32.  DEPTH INT	30. SIZE 2-3/8 ACID, SHOT, ERVAL (MD)	FRACTUI 500 ga Super w/cros	TUBING RECORD DEPTH SET (MD) 1256  RE, CEMENT SQUE AMOUNT AND KIND O Alons 10% Formi LC Sand, 20# A Slinks in 1,2 3,4	PACKER SET (MD)  N/A  EZE, ETC. F MATERIAL USED ic Acid. 70,000# umborMax Gel
(Interval, size an AL 94 208 240	LINER RI	SIZE .34 .34 .34	NUMBER 4 JSPF 4 JSPF 4 JSPF	SCREEN (MD)  32.  DEPTH INT  1190-  PRODUCTION	30. SIZE 2-3/8 ACID, SHOT, ERVAL (MD)	FRACTUI 500 ga Super w/cros	TUBING RECORD DEPTH SET (MD) 1256  RE, CEMENT SQUE AMOUNT AND KIND OF BIONS 10% Formit LC Sand, 20# A Slinks in 1,2 3,4 11.5 BPM. ATO	PACKER SET (MD)  N/A  EZE, ETC. F MATERIAL USED ic Acid. 70,000# umborMax Gel and 5# stages 3275. ISIP - 1500.
(Interval, size an AL 94 208 240	LINER RI	SIZE .34 .34 .34	NUMBER 4 JSPF 4 JSPF 4 JSPF 4 JSPF	32. DEPTH INT 1190- PRODUCTION and type of pump)	30. SIZE 2-3/8 ACID, SHOT, ERVAL (MD)	FRACTUI 500 ga Super w/cros	TUBING RECORD DEPTH SET (MD) 1256  RE, CEMENT SQUE AMOUNT AND KIND OF BIONS 10% Formit LC Sand, 20# A Slinks in 1,2 3,4 11.5 BPM. ATO	PACKER SET (MD)  N/A  EZE, ETC.  F MATERIAL USED  ic Acid. 70,000#  umborMax Gel  and 5# stages.  - 3275. ISIP - 1500.  STATUS (Producing or shut-in)
(Interval, size an AL 94 208 240	LINER RIBO	SIZE .34 .34 .34	NUMBER 4 JSPF 4 JSPF 4 JSPF 4 JSPF	SCREEN (MD)  32.  DEPTH INT  1190-  PRODUCTION	30. SIZE 2-3/8 ACID, SHOT, ERVAL (MD)	FRACTUI 500 ga Super w/cros	TUBING RECORD DEPTH SET (MD) 1256  RE, CEMENT SQUE AMOUNT AND KIND OF BIONS 10% Formit LC Sand, 20# A Slinks in 1,2 3,4 11.5 BPM. ATO	PACKER SET (MD)  N/A  EZE, ETC. F MATERIAL USED ic Acid. 70,000# umborMax Gel and 5# stages 3275. ISIP - 1500.
(Interval, size as AL 194 208 240 PROD	LINER RI BO  BO  CUCTION MET  TED C	SIZE .34 .34 .34 THOD (Flowing, g	NUMBER 4 JSPF 4 JSPF 4 JSPF 4 JSPF 4 JSPF	32.  DEPTH INT  1190-  PRODUCTION  and type of pump)  Flowing  OIL-BBLS.	30. SIZE 2-3/8 ACID, SHOT, ERVAL (MD) -1240 GASMCF	FRACTUI 500 ga Super w/cros	TUBING RECORD DEPTH SET (MD)  1256  RE, CEMENT SQUE AMOUNT AND KIND O Alons 10% Formi LC Sand, 20# A Slinks in 1,2 3,4 41.5 BPM. ATO  WELL S	PACKER SET (MD)  N/A  EZE, ETC.  F MATERIAL USED  ic Acid. 70,000#  amborMax Gel  and 5# stages.  - 3275. ISIP - 1500.  STATUS (Producing or shut-in)  Testing  GAS-OIL RATIO
(Interval, size as AL 194 POB PROD	LINER RI  BI  BI  BI  CTION MET  TED  C	SIZE .34 .34 .34	NUMBER 4 JSPF 4 JSPF 4 JSPF 4 JSPF 4 JSPF PROD'N FOR	32.  DEPTH INT  1190-  PRODUCTION and type of pump)  Flowing	30. SIZE 2-3/8  ACID, SHOT, ERVAL (MD) 1240	FRACTUI 500 ga Super w/cros	TUBING RECORD DEPTH SET (MD)  1256  RE, CEMENT SQUE AMOUNT AND KIND O BIONS 10% Formi LC Sand, 20# A Slinks in 1,2 3,4 41.5 BPM. ATO  WELL S WATER-BBL.	PACKER SET (MD)  N/A  EZE, ETC.  F MATERIAL USED  ic Acid. 70,000#  amborMax Gel  and 5# stages.  - 3275. ISIP - 1500.  STATUS (Producing or shut-in)  Testing
(Interval, size as AL 1994 208 240 PROD	LINER RI  BI  BI  BI  BI  BI  BI  BI  BI  BI	SIZE .34 .34 .34 THOD (Flowing, g	NUMBER 4 JSPF TEST PERIOD	32.  DEPTH INT  1190-  PRODUCTION  and type of pump)  Flowing  OILBBLS.	30. SIZE 2-3/8 ACID, SHOT, ERVAL (MD) -1240 GASMCF	FRACTUI 500 ga Super W/cros AIR - 4	TUBING RECORD DEPTH SET (MD)  1256  RE, CEMENT SQUE AMOUNT AND KIND O BIONS 10% Formi LC Sand, 20# A Slinks in 1,2 3,4 41.5 BPM. ATO  WELL S WATER-BBL.	PACKER SET (MD)  N/A  EZE, ETC.  F MATERIAL USED  ic Acid. 70,000#  amborMax Gel  and 5# stages.  - 3275. ISIP - 1500.  STATUS (Producing or shut-in)  Testing  GAS-OIL RATIO  #DIV/0!
(Interval, size at AL 1994 208 240 PROD HOURS TES 24 CASING PRI	DUCTION MET TED C 4 ESSURE C 24	SIZE .34 .34 .34 .34 .14 .34 .34 .34 .34 .34 .34 .34 .34	NUMBER 4 JSPF 4 JSPF 4 JSPF 4 JSPF  as lift, pumpingsize as property of the	32.  DEPTH INT  1190-  PRODUCTION  and type of pump)  Flowing  OILBBLS.	30. SIZE 2-3/8 ACID, SHOT, ERVAL (MD) -1240  GASMCF	FRACTUI 500 ga Super W/cros AIR - 4	TUBING RECORD DEPTH SET (MD) 1256  RE, CEMENT SQUE AMOUNT AND KIND O BIONS 10% Formi LC Sand, 20# A Slinks in 1,2 3,4 11.5 BPM. ATO WELLS WATER-BBL. 28 -BBL. OIL GRA 28	PACKER SET (MD)  N/A  EZE, ETC.  F MATERIAL USED  ic Acid. 70,000#  mborMax Gel  and 5# stages.  - 3275. ISIP - 1500.  STATUS (Producing or shut-in)  Testing  GAS-OIL RATIO  #DIV/0!  VITY-API (CORR.)  N/A
(Interval, size at AL 94 208 240 PROD PROD CASING PRI O	DUCTION MET TED C 4 ESSURE C 24	SIZE .34 .34 .34 THOD (Flowing, g	NUMBER 4 JSPF 4 JSPF 4 JSPF 4 JSPF  as lift, pumpingsize as property of the	32.  DEPTH INT  1190-  PRODUCTION  and type of pump)  Flowing  OILBBLS.	30. SIZE 2-3/8 ACID, SHOT, ERVAL (MD) -1240  GASMCF	FRACTUI 500 ga Super W/cros AIR - 4	TUBING RECORD DEPTH SET (MD) 1256  RE, CEMENT SQUE AMOUNT AND KIND O BIONS 10% Formi LC Sand, 20# A Slinks in 1,2 3,4 11.5 BPM. ATO WELLS WATER-BBL. 28 -BBL. OIL GRA 28	PACKER SET (MD)  N/A  EZE, ETC.  F MATERIAL USED  ic Acid. 70,000#  mborMax Gel  and 5# stages.  - 3275. ISIP - 1500.  STATUS (Producing or shut-in)  Testing  GAS-OIL RATIO  #DIV/0!  VITY-API (CORR.)  N/A
(Interval, size at AL 94 208 240 PROD PROD CASING PRI O	DUCTION MET TED C 4 ESSURE C 24	SIZE .34 .34 .34 .34 .14 .34 .34 .34 .34 .34 .34 .34 .34	NUMBER 4 JSPF 4 JSPF 4 JSPF 4 JSPF  as lift, pumpingsize as property of the	32.  DEPTH INT  1190-  PRODUCTION  and type of pump)  Flowing  OILBBLS.	30. SIZE 2-3/8 ACID, SHOT, ERVAL (MD) -1240  GASMCF	FRACTUI 500 ga Super W/cros AIR - 4	TUBING RECORD DEPTH SET (MD) 1256  RE, CEMENT SQUE AMOUNT AND KIND O BIONS 10% Formi LC Sand, 20# A Slinks in 1,2 3,4 11.5 BPM. ATO WELLS WATER-BBL. 28  TEST WITNESSED BY ACCEPTED	PACKER SET (MD)  N/A  EZE, ETC.  F MATERIAL USED  ic Acid. 70,000#  amborMax Gel  and 5# stages.  - 3275. ISIP - 1500.  STATUS (Producing or shut-in)  Testing  GAS-OIL RATIO  #DIV/0!  VITY-API (CORR.)  N/A  EOBOBECORD
(Interval, size at AL 1994 208 240 PROD PROD CASING PRI O d. used for fuel, v	LINER RI  BI  BI  BI  BI  BI  BI  BI  BI  BI	SIZE .34 .34 .34 .34 .14 .34 .34 .34 .34 .34 .34 .34 .34 .34 .3	NUMBER 4 JSPF 4 JSPF 4 JSPF 4 JSPF 4 JSPF 0IL-BBL 0	32.  DEPTH INT  1190-  PRODUCTION  and type of pump)  Flowing  OILBBLS.  O  GASMCF.	30. SIZE 2-3/8  ACID, SHOT, ERVAL (MD) -1240  GASMCF 6	FRACTUI 500 ga Super W/cros AIR - 4	TUBING RECORD DEPTH SET (MD) 1256  RE, CEMENT SQUE AMOUNT AND KIND O BIONS 10% FORMI LC Sand, 20# A Slinks in 1,2 3,4 11.5 BPM. ATO  WELLS WATER-BBL. 28 -BBL. OIL GRA 28 TEST WITNESSED BY ACCEPTED	PACKER SET (MD)  N/A  EZE, ETC.  F MATERIAL USED  ic Acid. 70,000#  amborMax Gel  and 5# stages.  - 3275. ISIP - 1500.  STATUS (Producing or shut-in)  Testing  GAS-OIL RATIO  #DIV/0!  VITY-API (CORR.)  N/A  EQB_BECORD  4 2002
(Interval, size at AL 1994 208 240 PROD PROD CASING PRI O d. used for fuel, v	LINER RI  BI  BI  BI  BI  BI  BI  BI  BI  BI	SIZE .34 .34 .34 .34 .14 .34 .34 .34 .34 .34 .34 .34 .34 .34 .3	NUMBER 4 JSPF 4 JSPF 4 JSPF 4 JSPF 4 JSPF 0IL-BBL 0	32.  DEPTH INT  1190-  PRODUCTION  Ind type of pump)  Flowing  OIL-BBLS.  O  GAS-MCF.	30. SIZE 2-3/8  ACID, SHOT, ERVAL (MD) -1240  GASMCF 6	500 ga Super W/cros AIR - 4	TUBING RECORD DEPTH SET (MD) 1256  RE, CEMENT SQUE AMOUNT AND KIND O BIONS 10% FORMI LC Sand, 20# A Slinks in 1,2 3,4 11.5 BPM. ATO  WELLS WATER-BBL. 28 -BBL. OIL GRA 28 TEST WITNESSED BY ACCEPTED	PACKER SET (MD)  N/A  EZE, ETC.  F MATERIAL USED  ic Acid. 70,000#  mborMax Gel  and 5# stages.  - 3275. ISIP - 1500.  STATUS (Producing or shut-in)  Testing  GAS-OIL RATIO  #DIV/0!  VITY-API (CORR.)  N/A
	rces, Inc. NE NO mington, N Report locations 765 d below  TET D REACH 3/8/02 D 21 PLI TVD 1340 S), OF THIS COM	rces, Inc. NE NO mington, NM 87499 Report locations clearly and 765' FSL & d below  TETD REACHED 3/8/02 D 21 PLUG BACK TE TVD 1340 MD S), OF THIS COMPLETION—TO HER LOGS RUN  WEIGHT, LB/F 20#	TCES, Inc.  NE NO  mington, NM 87499 (505) 632  Report locations clearly and in accordance w 765' FSL & 800' FWL  ad below  14 PERMI  17 DATE COMPL  3/8/02  7  TVD 1340  MD  TVD 1340  MD  S), OF THIS COMPLETION—TOP, BOTTOM, NA  HER LOGS RUN  CAS  E WEIGHT, LB/FT.  DEP  20#	PLUG BACK RESVR.  PLUG BACK RE	PLUG BACK RESVR. Other Codes, Inc.  NE NO  mington, NM 87499 (505) 632-3476  Report locations clearly and in accordance with any State requirements.*)  765' FSL & 800' FWL Sec. 12-T27N-R13W and below  14 PERMIT NO. DATE ISSUED  17 DATE COMPL. (Ready to prod.)  18 ELEVATIONS (1)  3/8/02  7/3/02  5867  TVD  1340  MD  TVD  1340  MD  TVD  S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  CASING RECORD (Report all strikes set in 1)  E WEIGHT, LB/FT. DEPTH SET (MD)  HOLE SIZE  20# 132.70  8-3/4	PLUG BACK DIFF RESVR Other  TCES, Inc.  TCES, Inc.  TOES, Inc.  TO	PLUG BACK RESVR Other  TCES, Inc.  NE NO  mington, NM 87499 (505) 632-3476  Report locations clearly and in accordance with any State requirements.*)  765' FSL & 800' FVVL Sec. 12-T27N-R13W  d below  14 PERMIT NO. DATE ISSUED  15 ELEVATIONS (DF, RKB, RT, GR, EPC.)*  3/8/02  7/3/02  D 21 PLUG BACK T.D., MD & TVD  TVD 1340 MD TVD  TVD 1340 MD TVD  S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*  HER LOGS RUN  CASING RECORD (Report all strings set in well)  E WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CB  20# 132.70 8-3/4 70 SX CO	DEEPEN BACK RESVR. Other  Kelly F.C. #1F 9. API WELL NO 30-045-31002 10 FIELD AND POOL Basin Fruitlan 765' FSL & 800' FWL Sec. 12-T27N-R13W  d below  14 PERMIT NO. DATE ISSUED  15 PEC. T. R. M. OR OR AREA  Sec. 12-T27N  12 COUNTY OR PARIS San Juan  AND 38/02 7/3/02 17 DATE COMPL. (Ready to prod.) 17 DATE COMPL. (Ready to prod.) 18 ELEVATIONS (DF. RKB. RT. GR. ERC.)* 3/8/02 17/3/02 18 ELEVATIONS (DF. RKB. RT. GR. ERC.)* 3/8/02 17/3/02 18 ELEVATIONS (DF. RKB. RT. GR. ERC.)* 3/8/02 17/3/02 18 ELEVATIONS (DF. RKB. RT. GR. ERC.)* 3/8/02 17/3/02 18 ELEVATIONS (DF. RKB. RT. GR. ERC.)* 3/8/02 17/3/02 18 ELEVATIONS (DF. RKB. RT. GR. ERC.)* 3/8/02 17/3/02 18 ELEVATIONS (DF. RKB. RT. GR. ERC.)* 3/8/02 17/3/02 18 ELEVATIONS (DF. RKB. RT. GR. ERC.)* 3/8/02 17/3/02 18 ELEVATIONS (DF. RKB. RT. GR. ERC.)* 3/8/02 17/3/02 18 ELEVATIONS (DF. RKB. RT. GR. ERC.)* 3/8/02 19 FINIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*  HER LOGS RUN  CASING RECORD (Report all strikgs set in well)  E WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CEMENTING RECORD 20# 132.70 8-3/4 70/SX CEMENT

58. GEOLOGIC MARKERS		NAME						
recoveries); FORMATION TOB COMMANDED	DESCRIPTION, CONTENTS, ETC.	Marker of the second	हेर विकेश के उन्हरूक हैं है है है हो पूर्व के प्रकार के प्रकार के अपने क		Allen Allen Allen	Teneralies protesta in	estanti esta ini	. The second of
	BOTTOM							
aCE	- 1	240	C17					