

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK
OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

1b. TYPE OF WELL
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2 NAME OF OPERATOR

Elm Ridge Resources, Inc.

3 ADDRESS AND TELEPHONE NO

PO Box 189, Farmington, NM 87499 (505) 632-3476

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 765' FSL & 800' FWL Sec. 12-T27N-R13W

At top prod. Interval reported below

At total depth

14. PERMIT NO. _____ DATE ISSUED _____

12. COUNTY OR PARISH **San Juan** 13. STATE **New Mexico**

15. DATE SPUDDED **3/4/02** 16. DATE T.D. REACHED **3/8/02** 17. DATE COMPL. (Ready to prod.) **7/3/02** 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **5861' GL** 19. ELEV. CASINGHEAD _____

20. TOTAL DEPTH, MD & TVD **1400 MD TVD 1340 MD TVD** 21. PLUG BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY **X** ROTARY TOOLS **X** CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Fruitland Coal
1190 to 1240

25. WAS DIRECTIONAL SURVEY MADE _____

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED _____

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7	20#	132.70	8-3/4	70 sx cement	
4-1/2	11.6#	1385.64	6-1/4	155 sx cement	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	1256	N/A

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER
1190-1194	.34	4 JSPF
1202-1208	.34	4 JSPF
1320-1240	.34	4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1190-1240	500 gallons 10% Formic Acid. 70,000# Super LC Sand, 20# AmborMax Gel w/crosslinks in 1, 2, 3, 4 and 5# stages. AIR - 41.5 BPM. ATO - 3275. ISIP - 1500.

33. PRODUCTION

DATE FIRST PRODUCTION **7/03/02** PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) **Flowing** WELL STATUS (Producing or shut-in) **Testing**

DATE OF TEST **7/03/02** HOURS TESTED **24** CHOKE SIZE **1/4** PROD'N FOR TEST PERIOD **0** OIL--BBL. **6** GAS--MCF. **28** WATER--BBL. **#DIV/0!**

FLOW TUBING PRESS **5** CASING PRESSURE **0** CALCULATED 24-HOUR RATE **0** OIL--BBL. **6** GAS--MCF. **28** WATER--BBL. **N/A** OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]

TITLE

Production Technician

*(See Instructions and Spaces for Additional Data on Reverse Side)

AUG 14 2002

FARMINGTON FIELD OFFICE
BY *[Signature]*

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	100					
Kirtland	240					
Fruitland	915					