## District I

PO Box 1980, Hobbs, NM 86241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 19 Instructions on ba Submit to Appropriate District O 5 Copies

RT

**Operator name and Address	2040 South Pached	o, Santa Fe,	NM 87505								<u></u>	AME	ENDED REP	
157067   3   167	I.	]	REQUES	T FOR	ALLOWA	BLE A	ND A	UTH	ORIZA	TION T	O TRA	NSPO	RT	
2700   Farmington, MM   87401   Pressure   Production   Pressure   Pressure   Production   Pressure   Production   Pressure   P							<del></del>							
2700   Farmington Ave., Bldg. K. Ste 1   Second Filing Code   MEN DRILL	XTO Energy						1670	167067						
API Number   9 Pool Name   7 Pool Code   7 Pool Code   7 Poperty Code   8 Popperty Name   9 Well Number   128														
Property Code   Property Name   Property Name   BOLACK C   128			6 D - 137											
Peoperty Code														
Source   S														
1.   **O Surface Location   1	Pro	рену Соц	e	- '										
	II. 10	Surface	e Locatio	n			OLACK			I 12B			128	
1	UL or lot no.			<del></del>	Lot. Idn	Feet from	the	North/	South Line	Feet from the	e East/	West line	County	
District	I	29	27N			152							,	
UL or lot no.   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West Line   County	11	Botton	n Hole L	ocation										
11. Oil and Gas Transporters   19 Transporter Name and Address   28 3 2 3 2 3 6   21 POD ULSTR Location and Description	UL or lot no.					Feet from	the	North/	South Line	Feet from th	e East/	West line	County	
15 Transporter   19 Transporter Name   20 0 0   21 0 / G   22 POD UISTR Location   22 A   23   3   3   3   3   3   3   3   3	<sup>12</sup> Lse Code	<sup>13</sup> Produc	cing Method	Code <sup>14</sup> Ga	s Connection Da	Date 15 C-129 Permi		nit Num	ber 16	C-129 Effect	ive Date	<sup>17</sup> C-1	29 Expiration Da	
15 Transporter   19 Transporter Name   20 0 0   21 0 / G   22 POD UISTR Location   22 A   23   3   3   3   3   3   3   3   3	II. Oil an	d Gas	Transpo	rters							-			
151618   EL PASO FIELD SERVICES   2 8 3 2 3 2 3   G	<sup>18</sup> Transporter		19 Tr	ansporter N	Jame:	7	20 POD 21 O						n	
9018					<del></del>	483	8 3 7 3				and Des	cription		
Y.   Produced Water   2	151618	- 1		D SEKVIC	,E3	1			G					
V. Produced Water   28 3 2 3 2 4     24 POD ULSTR Location and Description   29 Perforations   30 DHC, DC, MC				-1313										
V. Produced Water   23 POD ULSTR Location and Description   23 POD ULSTR Location and Description   23 POD ULSTR Location and Description   24 POD ULSTR Location and Description   25 Pour Description   25 Pour Description   26 Pour Description   26 Pour Description   27 TD   28 PBTD   29 Perforations   30 DHC, DC, MC	9018			м.		ز 5 2	. ب	<u> </u>	l () l	•		. •	••	
V.   Produced Water   28 3 2 3 2 4									ļ					
V. Produced Water   23 POD ULSTR Location and Description   23 POD ULSTR Location and Description   28 POD ULSTR Location and Description   28 POD ULSTR Location and Description   29 Perforations   30 DHC, DC, MC		<del></del> :	···		· — ·		·		<u> </u>	·- <del></del>	a , a	,		
V.   Produced Water   28   3   2   2   4   2   2   2   2   2   2   2		1								1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
V.   Produced Water   28   3   2   2   4   2   2   2   2   2   2   2		:								*				
28   3   2   3   2   4   28   3   2   3   2   4   28   3   2   3   2   4   28   3   2   3   2   4   28   3   2   3   2   4   28   28   3   2   3   2   4   29   29   29   29   29   20   20   20							[ See Level 1							
28   3   2   3   2   4   28   3   2   3   2   4   28   3   2   3   2   4   28   3   2   3   2   4   28   3   2   3   2   4   28   28   3   2   3   2   4   29   29   29   29   29   20   20   20														
2   8   3   2   5   2   4   2   5   5   5   5   5   5   5   5   5	IV. Produ	ced Wa	iter		<b></b>	L			L	**************************************				
25 Spud Date   26 Ready Date   6/4/02   5102'   5040'   4594' - 4736'   30 DHC, DC, MC	283 <sup>23</sup> POD	324				<sup>24</sup> PO	D ULST	ΓR Locat	ion and De	scription (				
Solution														
31   Hole Size   32   Casing & Tubing Size   33   Depth Set   34   Sacks Cement		te		dy Date	1	TD	1		BTD	l l				
12-1/4" 8-5/8" 24# J-55 373' 240 sx  7-7/8" 4-1/2" 10.5# J-55 5102' 750 sx     2-3/8" 4.7# J-55	5/1/02		6/4/02	32.0		<del></del>				4594	······			
77/8" 41/2" 10.5# J-55 5102' 750 sx    2-3/8" 4.7# J-55 4662'					***									
2-3/8" 4.7# J-55 4662'    Interest Data	12-1/4" 8-5/8" 24# J-5								373'					
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pressure 40 Csg. Pressure 6/7/02 4 hrs 420 psig 630 psig 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 1/4" 0 24 bbls 640 MCFPD FLOWING 71 hereby certify that the rules of the Oil Conservation Division have be promplied with and that the information given above is true and complete to be best of pry knowledge and benefit and that the information given above is true and complete to be best of pry knowledge and benefit and that the information given above is true and complete to approve by the case of the Oil Conservation Division have be printed name:  DARRIN STEED  Title: Title: The case of the Oil Conservation Division have be provided by the case of the Oil Conservation Division have be printed name:  DARRIN STEED  Title: The case of the Oil Conservation Division have be provided by the case of the Oil Conservation Division have be printed name:  DARRIN STEED  Title: The case of the Oil Conservation Division have be provided by the case of the Oil Conservation Division have be provided by the case of the Oil Conservation Division have be provided by the case of the Oil Conservation Division have be provided by the case of the Oil Conservation Division have be provided by the case of the Oil Conservation Division have be provided by the case of the Oil Conservation Division have be provided by the case of the Oil Conservation Division have be provided by the case of the Oil Conservation Division have be provided by the case of the Oil Conservation Division have be provided by the case of the Oil Conservation Division have be provided by the case of the Oil Conservation Division have be provided by the Conserva	7	J-55		<u>;</u>	5102'			750	sx					
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6/7/02 4 hrs 420 psig 630 psig  41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method  1/4" 0 24 bbls 640 MCFPD FLOWING  7 I hereby certify that the rules of the Oil Conservation Division have be pumplied with and that the information given above is true and complete to be best of proceedings and benefit and the operation of the Darken Stephanes.  Printed name:  DARRIN STEED  Title:  OPERATIONS ENGINEER  Phone: 505-324-1090  Approval Date:  OTHER APPROVAL SAMPLES AS INDIVISION  Approval Date:  UTI - 1.2002			<del></del>		37 Test Da	te	<sup>38</sup> Test Length		<sup>39</sup> Tbg. Pressure 40 Csg.		sg. Pressure			
41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 1/4" 0 24 bbls 640 MCFPD FLOWING  7 I hereby certify that the rules of the Oil Conservation Division have be nomplied with and that the information given above is true and complete to be best of pry knowledge and beneficially and the first material and the provided by the printed name:  DARRIN STEED  Title:  OPERATIONS ENGINEER  Phone: 505-324-1090  Phone: 505-324-1090														
Thereby certify that the rules of the Oil Conservation Division have be omplied with and that the information given above is true and complete to he best of my knowledge and benefit and the information given above is true and complete to Approved by Approved	<sup>41</sup> Choke Size <sup>42</sup> Oil													
Thereby certify that the rules of the Oil Conservation Division have been omplied with and that the information given above is true and complete to be best of phy knowledge and before the oil Conservation Division have been of phy knowledge and before the best of phy kn	1/4"		0		s	640 MCFPD				FLOWING				
Printed name:  DARRIN STEED  Title:  OPERATIONS ENGINEER  Date: 6/10/02  Phone: 505-324-1090	omplied with a	nd that the	information	il Conserva given abov	tion Division have e is true and com	nplete to						IVISIC		
DARRIN STEED  Fitle: OPERATIONS ENGINEER  Oate: 6/10/02  Phone: 505-324-1090	Signature			ed		App	proved .	oy <b>Carlo</b>	Tria. Shi	N ON COM	FLAS T. PO	POWN		
OPERATIONS ENGINEER    Date: 6/10/02   Phone: 505-324-1090		ED				Tit	le:	YING.	ON. 8 6/	S IMPERIO	<b>18</b> 、 1800年,共	N. J.		
Date: 6/10/02 Phone: 505-324-1090		ENGINEE	R ′			App	proval [	Date:	JI	11 -1.2	າກກາ			
	Date			Phone: 50	05-324-1090				<u>~_</u>	<u> </u>	<del> </del>			
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		rrev	vious Operat	or oignatur	e		Print	ed Name	3		Title	<u>;</u>	Date	