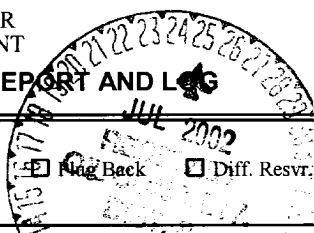


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: November 30, 2000

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen Other _____						5. Lease Serial No. NMNM03380					
2. Name of Operator XTO ENERGY INC						Contact: HOLLY PERKINS E-Mail: Holly.Perkins@xtoenergy.com			8. Lease Name and Well No. FLORANCE 66F		
3. Address    2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401						3a. Phone No. (Include area code) Ph: 505.324.1090 Ext: 4020			9. API Well No. 30-045-31016-00-S2		
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface    NENE 660FNL 660FEL  At top prod interval reported below  At total depth									10. Field and Pool, or Exploratory BASIN DAKOTA		
14. Date Spudded 05/18/2002									15. Date T.D. Reached 05/30/2002		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 07/19/2002									17. Elevations (DF, KB, RT, GL)* 6803 GL		
18. Total Depth:    MD    7646 TVD			19. Plug Back T.D.:    MD    7588 TVD			20. Depth Bridge Plug Set:    MD    7100 TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SCHLUMBARRAYIND CAL GR SP CSN DENSITY FMI SCHLUMBARRAYIND12.250									22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		284		200			0
12.250	9.625 J-55	36.0		284		200			
8.750	7.000 J-55	20.0		3129		400			
8.750	7.000 J-55	20.0		3129		400			0
6.250	4.500 J-55	11.0		7644		530		910	0
6.250	4.500 J-55	11.0		7644		530		910	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7404							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4986	5346	4980 TO 5041	0.360	19	
B)			5197 TO 5346	0.360	24	
C)						
D)						

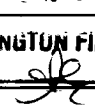
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4986 TO 5041	750 GALS 7.5% NEFE HCL, 29330 GALS 25# GEL & 50.00
5197 TO 5346	100 GALS 7.5% NEFE HCL, 63740 GALS 25# GEL & 10200

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/19/2002	07/19/2002	14	→	0.0	300.0	5.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
0.25	SI	700.0	→		514	8		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						JUL 23 2002
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						FARMINGTON FIELD OFFICE BY 

**ACCEPTED FOR RECORD**

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #12945 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOC**

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE NACIMIENTO OJO ALAMO	0 953 1951	953 1951 2101		OJO ALAMO KIRTLAND FARMINGTON FRUITLAND COAL PICTURED CLIFFS CLIFF HOUSE GALLUP GREENHORN DAKOTA MORRISON	2008 2056 2154 2570 2903 4450 6342 7122 7223 7564

## 32. Additional remarks (include plugging procedure):

NO REMARK PROVIDED

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #12945 Verified by the BLM Well Information System.  
For XTO ENERGY INC, sent to the Farmington  
Committed to AFMSS for processing by Adrienne Garcia on 07/23/2002 (02AXG0399SE)**

Name (please print) DARRIN STEED Title OPERATIONS ENGINEER

Signature (Electronic Submission) Date 07/22/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***