Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE ENTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED					
Budget Bureau No. 1004-0135					
Expires November 30, 2000					

5. Lease Serial No.

_		_	70000

SUNDRY NOTICES AND REPORTS ON WELLS	SF - 079232
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals (2012)	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side	7. If Unit or CA/Agreement, Name and/or No
1. Type of Well Oil X Gas Well V Well Other 2. Name of Operator	8. Well Name and No. Bolack "C" #10C
XTO Energy Inc. 3a. Address 2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 795' FNL & 1,805' FEL in Sec 28, T27N, R08W	9. API Well No. 30-045-31020 10. Field and Pool, or Exploratory Area Blanco Mesaverde 11. County or Parish, State San Juan NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATUREOF NOTICE, REPORT	,OROTHERDATA
TYPE OF SUBMISSION TYPE OF ACTION	
Notice of Intent Acidize Deepen Production Alter Casing Fracture Treat Reclamati	on (Start/Resume) Water Shut-Off
X Subsequent Report Casing Repair New Construction Recomple	ete X Other SPUD, SET
Final Abandonment Notice Change Plans Plug and Abandon Temporat Convert to Injection Plug Back Water Dis	<u> </u>
Describe Proposed or CoommpletedOperation (clearly state all pertinent details, including estimated starting date of any proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vert Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required stollowing completion of the involved operations. If the operation results in a multiple completion or recompletion in a netesting has been completed. Final AbandonmentNotices shall be filed only after all requirements, including reclamation determined that the final site is ready for final inspection.) 4/25/02 - 5/1/02: Spudded 12-1/4" hole @ 6:00 a.m., 4/24/02. Drilled to 370 J-55, ST&C casing to 365.89'. Cemented casing with 250 sx Cl "B" cement w/2% (15.6 ppg, 1.18 cuft/sx). Circ 11 bbls cement to surface. PT BOP's & surface 30 minutes. Held OK. Reached drillers TD of 4,958' KB @ 2:30 a.m., 4/29/02. TIH w/122 jts 4·1/2", 4,956.79' KB. Cemented casing w/125 sx Type III 1/4#/sx cello (mixed @ 11.4 150 sx Premium Lite HS w/2% KCl, 4.5% gel & 1/4#/sx cello (12.5 ppg & 2.01 cuto surface. Cemented second stage w/400 sx Type III, 1/4#/sx cello (11.4 ppg bbls cement to surface.	absequentreports shall be filed within 30 days we interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has a carrier of the
Released Bearca+ Drilling Rig #2. MAY 2 8 2002	
14. Thereby certify that the foregoing is true and correct	
14. I hereby certify that the foregoing is true and correct Name(Printed/Typed) Drilling Engineer	Company of the Compan
Date 5/1/02	and the engage
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	on Y 2 8 / 72
Approved by Title	FARMER BLOW FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	BY MAG

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any departmentor agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.