

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WORK	☐ OIL	☒ GAS	☐ DRY
1b. TYPE OF WELL	☐ WORK	☐ OVER	☒ NEW WELL
2. NAME OF OPERATOR			

1. ADDRESS AND TEL. PHONE NO.
Elm Ridge Resources, Inc.

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*
PO Box 189, Farmington, NM 87499 (505) 632-3476

5. LEASE DESIGNATION AND SERIAL NO.
NO-G-9811-1312

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT

11. SEC., T., R., M., OR BLOCK AND SURVEY

12. COUNTY OR PARISH

13. STATE

14. PERMIT NO.

15. DATE SPUNDED

16. DATE T.D. REACHED

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (OF RKB, RT, CR, ETC.)*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

25. WAS DIRECTIONAL

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. DATE ISSUED

29. DATE T.D. REACHED

30. DATE COMPL. (Ready to prod.)

31. ELEVATIONS (OF RKB, RT, CR, ETC.)*

32. INTERVALS

33. TOTAL DEPTH, MD & TVD

34. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

35. WAS DIRECTIONAL

36. TYPE ELECTRIC AND OTHER LOGS RUN

37. WAS WELL CORED

38. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	366.57	12-1/4	250 SX Class "B"	
4-1/2	10.5#	6106	7-7/8	1530 SX Class "B"	

39. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5917	

40. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	5917	

41. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5916 to 5922	.34	4 JSPF	5916 to 5960	2,000 gallons 15% HCL acid
5928 to 5934	.34	4 JSPF		100,000#s of Super LC 20/40 Brady
5942 to 5960	.34	4 JSPF		Sand AIR - 30 BPM, ATP - 2303.

42. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

43. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)	DATE OF TEST	HOURS TESTED	CHOKED SIZE	PROD. FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
7/02/02	Flowing	Testing	07/02/02	24	3/8	1	237	40	237	237

44. DISPOSITION OF CAS (Solid, used for fuel, vented, etc.)

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR.)
70	480	0	237	40	N/A	N/A

45. LIST OF ATTACHMENTS

46. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

47. SIGNED

48. TITLE

49. DATE

50. BY

51. (See Instructions and Spaces for Additional Data on Reverse Side)

WOOD