Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMNM03380 6. If Indian, Allottee or Tribe Name		
					SUBMIT IN TRII	PLICATE - Other instru	ctions on rev
1. Type of Well					8. Well Name and No. FLORANCE D 13B		
Oil Well Gas Well Oth 2. Name of Operator	eer Contact:	HOLLYPER	KINS	43	9. API Well No.		
XTO ENERGY INC E-Mail: Horizon Perkins@xtoenergy					30-045-31081-00-X1		
3a. Address 2700 FARMINGTON AVE., BLDG K, SUITE 1 FARMINGTON, NM 87401 3b. Phone N Ph: 505.32 Fx: 505.56			(include are 1990) 10. Field and Pool, or Exploratory 4.1090 Ext. 4020 BLANCO MESAVERDE 6700				
4. Location of Well (Footage, Sec., T	11. County or Parish, and State						
Sec 20 T27N R8W SWSW 660FSL 800FWL					SAN JUAN COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RI	EPORT, OR OT	THER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize	□ Dee	pen	☐ Product	tion (Start/Resum	e) Water Shut-O	
_	☐ Alter Casing	🗖 Frac	cture Treat	☐ Reclama	ation	☐ Well Integrity	
☐ Subsequent Report	□ Casing Repair	☐ Nev	v Construction	☐ Recomplete		Other Change to Origin	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon		I remporarily Abandon		
	☐ Convert to Injection			☐ Water I			
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provious l operations. If the operation is pandonment Notices shall be to the standonment Notices shall be to the standonment Notices shall be to the standonment of the standonment Notices shall be to the standonment of the standonm	y, give subsurface de the Bond No. o results in a multin	locations and meas in file with BLM/BL le completion or rec	ured and true von. A. Required su completion in a	ertical depths of all bsequent reports sh new interval, a For	pertinent markers and zone hall be filed within 30 days m 3160-4 shall be filed once	
XTO Energy Inc. requests appwell as follows: Install a DV to	proval to modify the prop	oosed drilling p	program for the a	above mentic	oned		
Cement the 1st stage w/ +/- 2 dispersant, 0.5% fluid loss & 2 cement to DV tool.	45 sx Premium Lite HS 2% Phenoseal (12.5 ppg	cement w/2% g, 2.01 cuft/sx,	KCI, 1/4# cellofl 10.55 gps). Att	ake, 0.2% empt to circ			
Cement 2nd stage w/(lead) 32 ppg, 2.94 cuft/sx, 17.96 gps) 1 2% Phenoseal (12.5 ppg, 2.0	followed by 160 sx Prem	nium Lite HS c	ement w/2% KC	I, 1/4# cellofi	(11.4 lake &		
NOTE: Actual cement volume	es may change based o	n caliper log v	olume plus 40%	excess.			
14. I hereby certify that the foregoing is	Electronic Submission	ENERGY INC.	sent to the Farm	ninaton	_		
Name (Printed/Typed, JEFF PATTON			Title ENGINEER				
	· · · · · ·	-					
Signature (Electronic	Submission)		Date 07/18/2	2002		······································	
	THIS SPACE F	OR FEDER	AL OR STATE	OFFICE U	SE		
_Approved By /s/ Jim L	ovato		Title			Date JUL 93	
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in	pes not warrant or the subject lease	Office				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.