District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe. NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

	' Form C-104
Rev	ised October 18, 19
	Instructions on ba
Submit to Ap	propriate District O
	5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

1 Operator name and Address XTO Energy Inc.		² OG	GRID Number	
		² OGRID Number		
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			³ Reason for Filing Code NEW DRILL	
4 API Number 5 Pool I	Vame	INI	6 Pool Code	
	BLANCO MESAVERDE			
⁷ Property Code 8 Propert		9 Well Number		
II. FLORAL	ICE D		13B	
UL or lot no. Section Township Range Lot. Idn Feet from the	North/South Line	Feet from the	East/West line County	
M 20 27N 08W 660	SOUTH	800	WEST SAN JUAN	
11 Bottom Hole Location				
UL or lot no. Section Township Range Lot. Idn Feet from the	North/South Line	Feet from the I	East/West line County	
12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Po	rmit Number 16	C-129 Effective Da	ate 17 C-129 Expiration Date	
III. Oil and Gas Transporters				
18 Transporter 19 Transporter Name 20 PO OGRID and Address	ter 19 Transporter Name 20 POD 21 O/G		22 POD ULSTR Location	
151618 EL PASO FIELD SERVICES 2832	881 6	and	1 Description	
BOX 1492	001 G			
EL PASO, TX 79978				
9018 GIANT REFINERY 2 8 3 2 8	80 0		Company of the Compan	
BLOOMFIELD, NM 87413				
			·	
IV. Produced Water	1002 0000 \$100 \$24 of 864 666 62 \$26 646 646 646 646 646 646 646 646 646 6			
28 3 28 8 2. 24 PODUL	TR Location and Desc	ription		
V. Well Completion Data				
25 Spud Date 26 Ready Date 27 TD 7/15/02 8/7/02 5527' 56	²⁸ PBTD	²⁹ Perforatio 5073' - 525	1 ' ' - 1	
31 Hole Size 32 Casing & Tubing Size	33 Depth Set	3073 - 525	34 Sacks Cement	
12-1/4" 8-5/8", 24#, J-55	371'		250 sx	
7-7/8" 4-1/2", 10.5#, J-55	5524'		985 sx	
2-3/8", 4.7#, J-55	5176'			
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38	Test Length 3	9 The D	40.0.	
1 con Suite		9 Tbg. Pressure	40 Csg. Pressure	
8/16/02 41 Choke Size 42 Oil 43 Water	3 hrs	600 psig ⁴⁵ AOF	700 psig 46 Test Method	
1/4" 0 12 bbls 6	88 MCFPD		FLOWING	
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Approved Approved Approved	Note that the second	SERVATION		
Bringhad normal Steel	:			
DARRIN STEED	Title:			
Title: Approval OPERATIONS ENGINEER	Approval Date: SE			
Date: 8/19/02 Phone: 505-324-1090	Phone: 505-324-1090			
48 If this is a change of operator fill in the OGRID number and name of the previous	operator			
O T T T T T T T T T T T T T T T T T T T			ll .	