Office Office	State of Ne						Form C-1	03	
District I	Energy, Minerals and	i Nati	aral Resources			Re	vised March 25, 19	999	
1625 N. French Dr., Hobbs, NM 87240 District II	OH COMPRES			WELL A					
811 South First, Artesia, NM 87210	OIL CONSERVA			5. Indicat	30-045-:				
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 Sout Santa Fe, I			•	ATE		ee 🗆		
District IV	Santa Fe, I	ININI G		.			EE L	4	
2040 South Pacheco, Santa Fe, NM 87505	_	£	CCTCC	6. State C		Lease N	No.		
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.) 1. Type of Well:	CES AND REPORTS ON DSALS TO DRILL OR TO DEI CATION FOR PERMIT" (FOR	E ΡΕΝ Ι	ORDRILLIG BACK TO A			Init Ag	reement Name:		
Oil Well Gas Well X	Other	, JE.		į.					
2. Name of Operator			NOTE OF STATE	8. Well N	0.			┨	
XTO Energy Inc.			Control of the same of the sam	#64M				1	
3. Address of Operator				9. Pool na	me or Wi	ldcat		┪	
2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401			BASIN DAKOTA / BLANCO MESAVERDE				1		
4. Well Location								7	
Unit Letter K :	1980 feet from the	sot	JIH line and	1920	feet from	the	WEST lin	е	
Section 17	Township 27	'N	Range 08W	NMPM		Count	ty San Juan		
	10. Elevation (Show wh				1888888			SS.	
			67 'GR	<u> </u>				Ĉ.	
11. Check A	appropriate Box to Ind	licate	Nature of Notice, 1	Report, or	Other I	Data			
NOTICE OF INTE	ENTION TO:		SUBS	SEQUEN	IT REPO	ORT (OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK				RING CASING		
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLIN	NG OPNS.		PLUG			
PULL OR ALTER CASING	MULTIPLE COMPLETION	x	CASING TEST AND CEMENT JOB			ABAN	DONMENT		
OTHER:			OTHER:					_	
	10 11 10								
 Describe Proposed or Completed of starting any proposed work). or recompilation. 	SEE RULE 1103. For Mu	e all po iltiple	ertinent details, and giv Completions: Attach v	ve pertinent wellbore dia	dates, inc agram of p	luding ropose	estimated date d completion		
XTO Energy Inc. plans to d	ownhole commingle thi	s we	ll in the folowing	manner:					
1. Perforate, acidize & frac the Basin Dakota from approximately 7,200' - 7,500'.									
2. Set a composite bridge	plug @ 6,200'.								
3. Perforate, acidize & frac the Blanco Mesaverde from approximately 5,000' - 5,350'.									
4. TIH & drill out CBP @									
5. Turn well to sales.									
1 / 0 0	/ /A 								
DHC92	4/42								
hereby certify that the information above i	s true and complete to the be	est of n	ny knowledge and belief.					•	
SIGNATURE WALLE STE			E OPERATIONS ENGIN		DA	ATE	9/27/02		
ype or print name DARRIN STEED					Telephone		505-324-1090	-	
This space for State vec	by STEVENER, HAYON	16 .3	DEPATY IN 1 440!		<u> </u>		12 2002	•	
APPROVED BY	······································	TITL	F	reracity.	KI.	∵ i ζ me	a a LUUL		
Conditions of approval if any		1111	·		DA7	i F		-	



September 26, 2002

Mr. Frank Chavez
New Mexico Oil Conservation Division
1000 Rio Brazos Rd.
Aztec, New Mexico 87410

RE: Administrative Approval to Downhole Commingle

Florance #64M

1,980' FSL & 1,920' FWL

Unit K, Section 17, T-27-N, R-8-W San Juan County, New Mexico

Dear Mr. Chavez:

XTO Energy, Inc hereby requests administrative approval to downhole commingle the above referenced well. Attached for your reference are the following exhibits:

- 1. Sundry Notice (NMOCD Form C-103)
- 2. Tabular Production History used for Production Allocation

This well is currently permitted as a Basin Dakota (71599) and Blanco Mesaverde (72319). Both zones are included in the pre-approved pools established by Division Order R-11363. The Basin Dakota and Blanco Mesaverde will be completed from approximately 7,200' – 7,500' and 5,000' – 5,350'. Based on production analysis of wells located in a nine section surrounding area the following allocation was determined:

Blanco Mesaverde (72319)	Oil – 38%	Gas – 57%
Basin Dakota (71599)	Oil - 62%	Gas - 43%

Both pools have common interest owners. Commingling both zones will not reduce the ultimate recovery of either pool. Downhole commingling will improve recovery of liquids, eliminate redundant surface equipment and maximize productivity. Once NMOCD approval has been received notice will be filed with the BLM on Form 3160-5 concerning this matter.

XTO Energy would like to request your Administrative Approval for the downhole commingling based on the above information. Should you need any additional information please feel free to contact me at (505) 324-1090.

Sincerely,

XTO ENERGY, INC.

Darrin L. Steed

Operations Engineer

Enclosures

Cc: DLS

GLM

Well File